


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Deep Creek Tribal 15-8-4-2E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC						7. OPERATOR PHONE 720 420-3235				
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202						9. OPERATOR E-MAIL rgarrison@uteenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) EDA 14-20-H62-6288			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Lee M. Smith						14. SURFACE OWNER PHONE (if box 12 = 'fee') 801-322-1235				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 835 North 300 West, Suite 225, Salt Lake City, UT 84103						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	659 FSL 1985 FEL		SWSE	8	4.0 S	2.0 E	U			
Top of Uppermost Producing Zone	659 FSL 1985 FEL		SWSE	8	4.0 S	2.0 E	U			
At Total Depth	659 FSL 1985 FEL		SWSE	8	4.0 S	2.0 E	U			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 659			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 7505 TVD: 7505				
27. ELEVATION - GROUND LEVEL 5098			28. BOND NUMBER 687C300004-CD			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 438496				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 751	24.0	J-55 ST&C	8.4	Light (Hibond)	264	1.35	14.8
PROD	7.875	5.5	0 - 7505	15.5	J-55 LT&C	9.2	Halliburton Light , Type Unknown	273	3.2	11.0
							50/50 Poz	323	1.46	13.5
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Lori Browne				TITLE Regulatory Specialist				PHONE 720 420-3246		
SIGNATURE				DATE 07/03/2011				EMAIL lbrowne@uteenergy.com		
API NUMBER ASSIGNED 43047517340000				APPROVAL  Permit Manager						

RECEIVED: August 24, 2011

Ute Energy Upstream Holdings LLC

Deep Creek Tribal 15-8-4-2E

SW/SE of Section 8, T4S, R2E

SHL and BHL: 659' FSL & 1985' FEL

Uintah County, Utah

DRILLING PLAN1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3,816
Mahogany	4,155
Gardner Gulch (TGR3)	5,236
Douglas	6,021
Black Shale	6,531
Castle Peak	6,695
Uteland	7,051
Wasatch	7,205
TD	7,505

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,816' – 7,205'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8" Hole Size 12-1/4"	0'	751'	24.0	J-55	STC	2,950	1,370	244,000
						12.35	5.74	13.55
Prod casing 5-1/2" Hole Size 7-7/8"	0'	7,505'	15.5	J-55	LTC	4,810	4,040	217,000
						2.01	1.69	1.87

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Safety Factors:

Burst = 1.100
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³		
Surface casing	751'	HALCEM 2% Calcium Chloride	264 356	14.8	1.35
Prod casing Lead	4,386'	EXTENDACEM 3% KCL	273 874	11.0	3.20
Prod casing Tail	2,369'	ECONOCHEM 3% KCL	323 472	13.5	1.46

*Actual volume pumped will be 15% over the caliper log
 - Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Field Office within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ± 751 feet will be drilled with air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ± 751 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 751' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

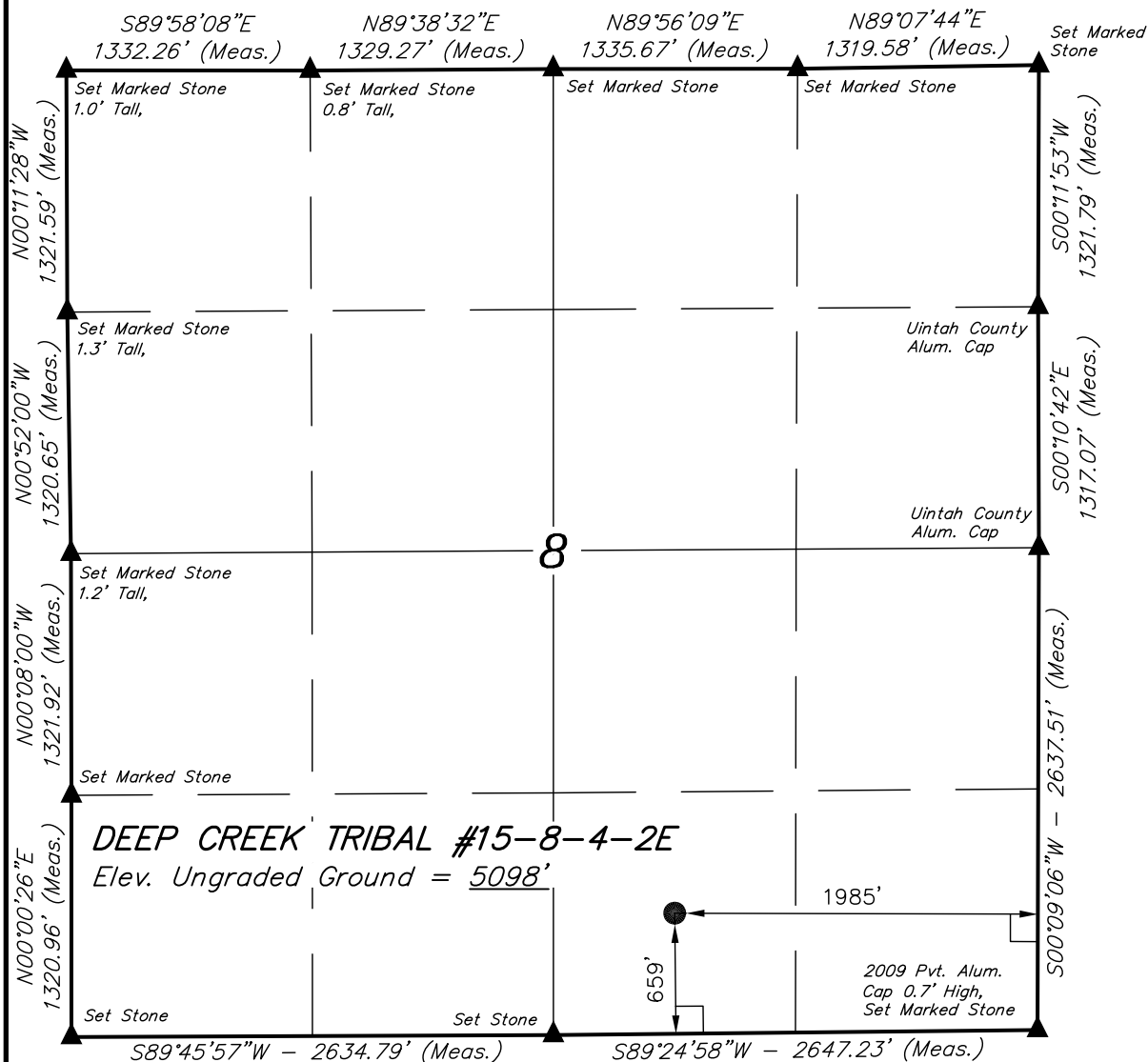
10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in November, 2011, and take approximately five (5) days from spud to rig release and two weeks for completions.

T4S, R2E, U.S.B.&M.



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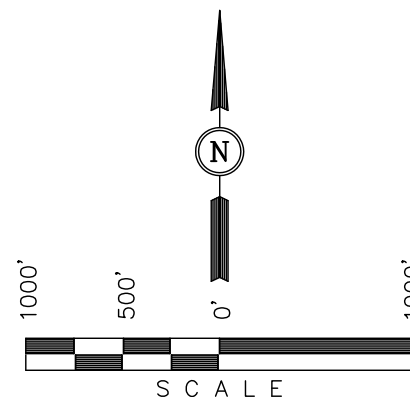
Well location, DEEP CREEK TRIBAL #15-8-4-2E, located as shown in the SW 1/4 SE 1/4 of Section 8, T4S, R2E, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT QUADRANGLE, UTAH, Uintah County, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.




REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-05-11	DATE DRAWN: 04-13-11
PARTY B.H. N.F. M.D.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE UTE ENERGY	

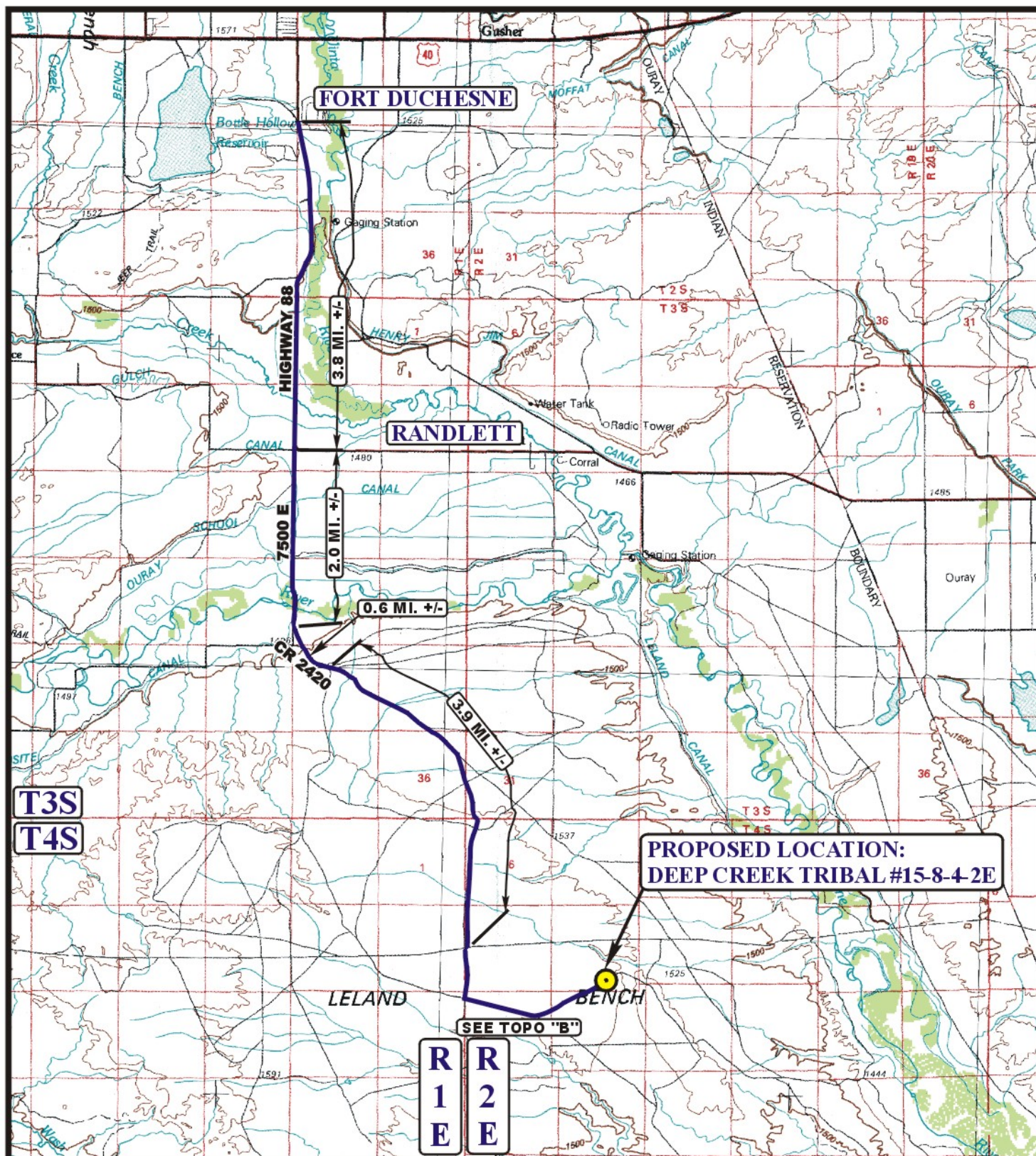
RECEIVED: July 03, 2011

LEGEND:

-  = 90° SYMBOL
 = PROPOSED WELL HEAD.
 = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°08'39.59" (40.144331)
 LONGITUDE = 109°47'27.08" (109.790856)

(NAD 27)
 LATITUDE = 40°08'39.73" (40.144369)
 LONGITUDE = 109°47'24.57" (109.790158)



LEGEND:

● PROPOSED LOCATION



UTE ENERGY

**DEEP CREEK TRIBAL #15-8-4-2E
SECTION 8, T4S, R2E, U.S.B.&M.
659' FSL 1985' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**

04 06 11
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: J.J.

REVISED: 00-00-00



 EXISTING ROAD
 PROPOSED ACCESS ROAD



DEEP CREEK TRIBAL #15-8-42E
SECTION 8, T4S, R2E, U.S.B.&M.
659' FSL 1985' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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ACCESS ROAD MAP

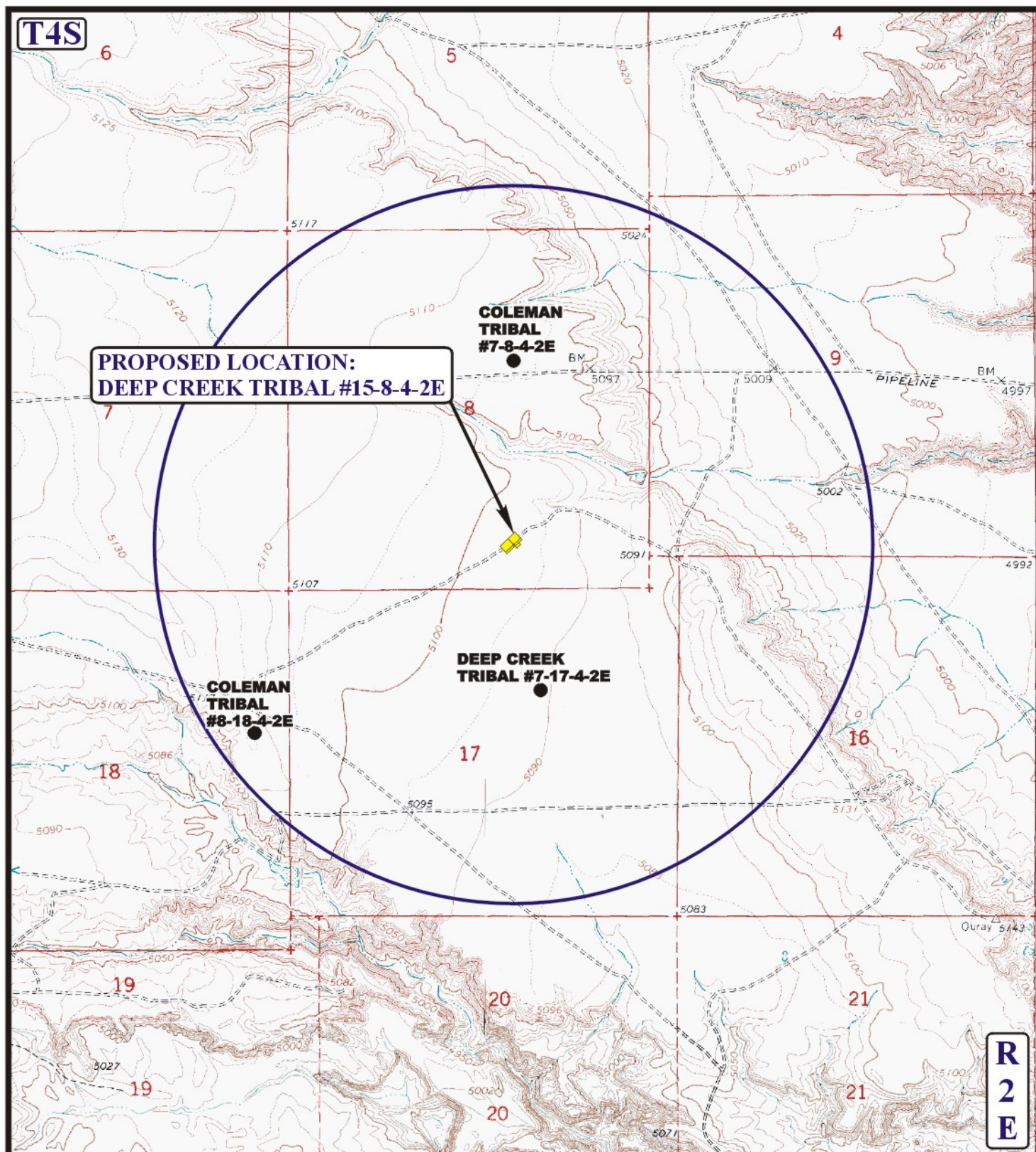
04 06 11
MONTH DAY YEAR

B
TOPO

SCALE: 1" = 2000'

DRAWN BY: J.J.

REV: 06-28-11 J.J.



LEGEND:

- | | |
|-------------------|-------------------------|
| ∅ DISPOSAL WELLS | ⊕ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



UTE ENERGY

DEEP CREEK TRIBAL #15-8-4-2E
SECTION 8, T4S, R2E, U.S.B.&M.
659' FSL 1985' FEL



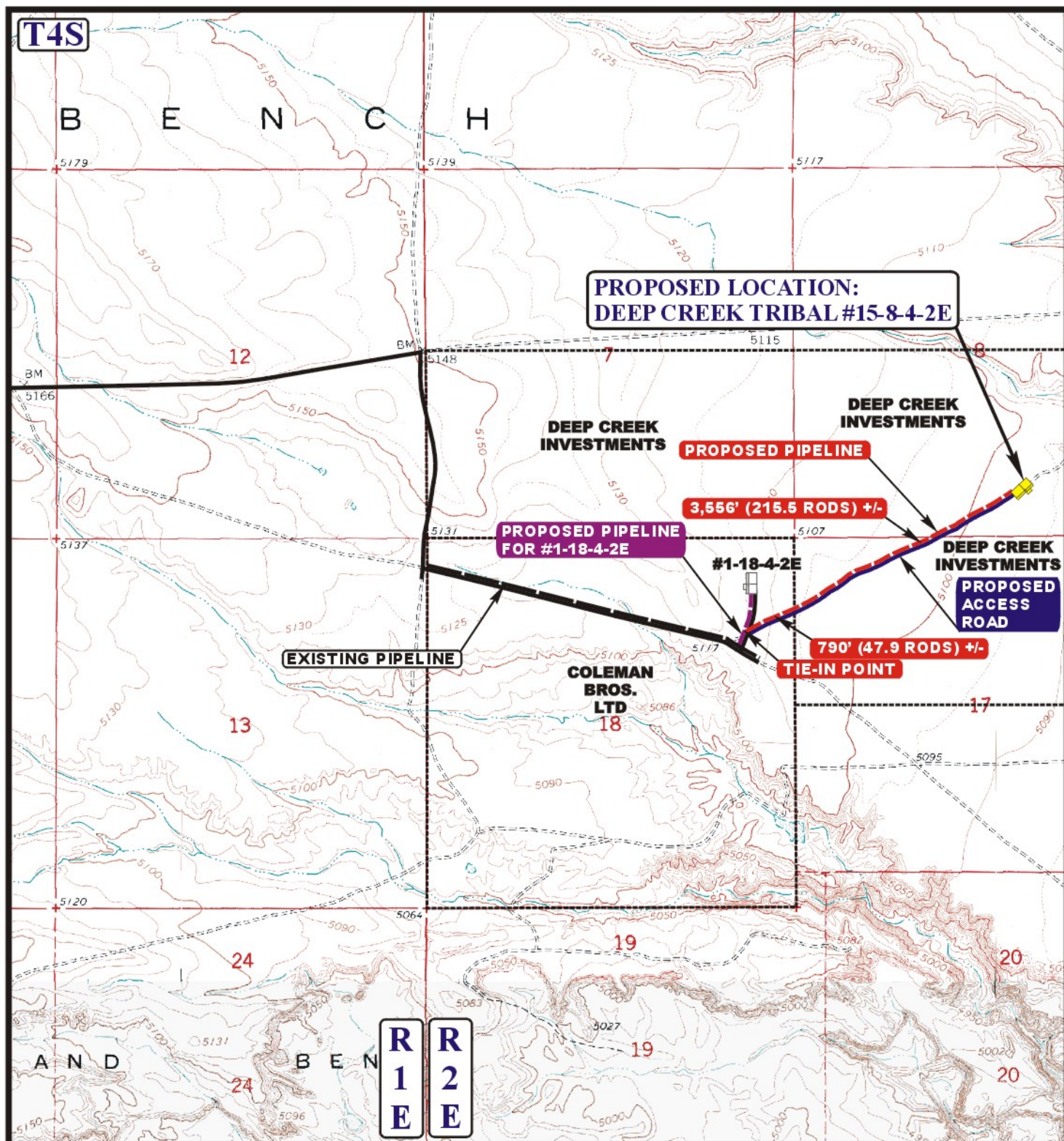
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 06 11
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 07-01-11





APPROXIMATE TOTAL PIPELINE DISTANCE = 4,346' (263.4 RODS) +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



UTE ENERGY

DEEP CREEK TRIBAL #15-8-4-2E
SECTION 8, T4S, R2E, U.S.B.&M.
659' FSL 1985' FEL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 06 11
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: J.J.

REV: 06-28-11 J.J.

D
TOPO

Entry 2011000073
 Book 1219 Page 261 \$12.00
 04-JAN-11 10:44
 RANDY SIMMONS
 RECORDER, UINTAH COUNTY, UTAH
 UTE ENERGY LLC ATTN FELICIA GATES-M
 PO BOX 789 FT DUCHESNE, UT 84026
 REC BY KATHER COON, DEPUTY

MEMORANDUM of SURFACE USE AGREEMENT

Entry 2011000073
 Book 1219 Page 261

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests In Uintah and Duchesne Counties, Utah.

WHEREAS, a Surface Use Agreement and Grant of Easements ("Agreement") has been entered into effective the 25th day of October, 2010, by and between Deep Creek Investments, whose address is c/o Lee M. Smith, General Partner, 825 N. 300 West, Suite 225, Salt Lake City, UT 84103 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202.

WHEREAS, Owner owns the surface estate of the real property in Uintah County, Utah (the "Property"), legally described as:

Township 4 South, Range 2 East, USM

Section 7: S/2
 Section 8: S/2
 Section 17: N/2

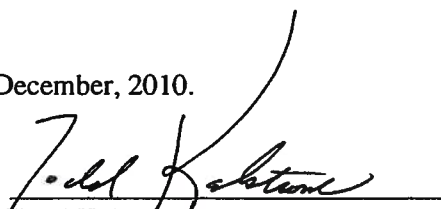
WHEREAS, For an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property consistent with this Agreement. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

WHEREAS, Owner grants to Ute Energy an exclusive access easement ("Road Easement") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations as described in this Agreement.

WHEREAS, the Surface Use Agreement and Grant of Easements shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.


THEREFORE, Ute Energy is granted access to the surface estate and the Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 27th day of December, 2010.


 Todd Kalstrom
 Vice President of Land

STATE OF COLORADO)
) ss
 COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 27th day of December, 2010.


 Notary Public

Notary Seal:

My Commission expires:

September 15, 2014

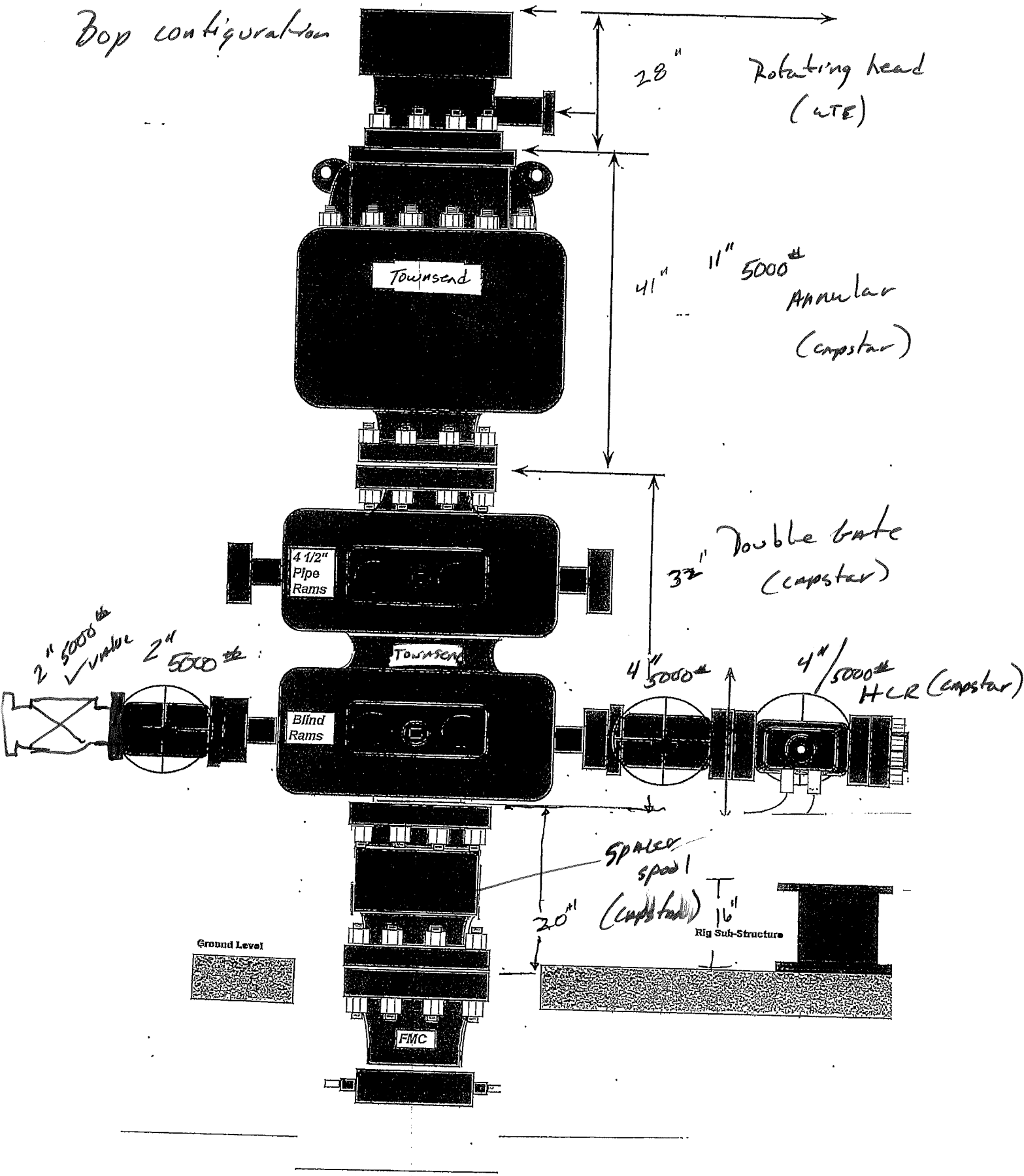


My Comm. Expires September 15, 2014

COPY

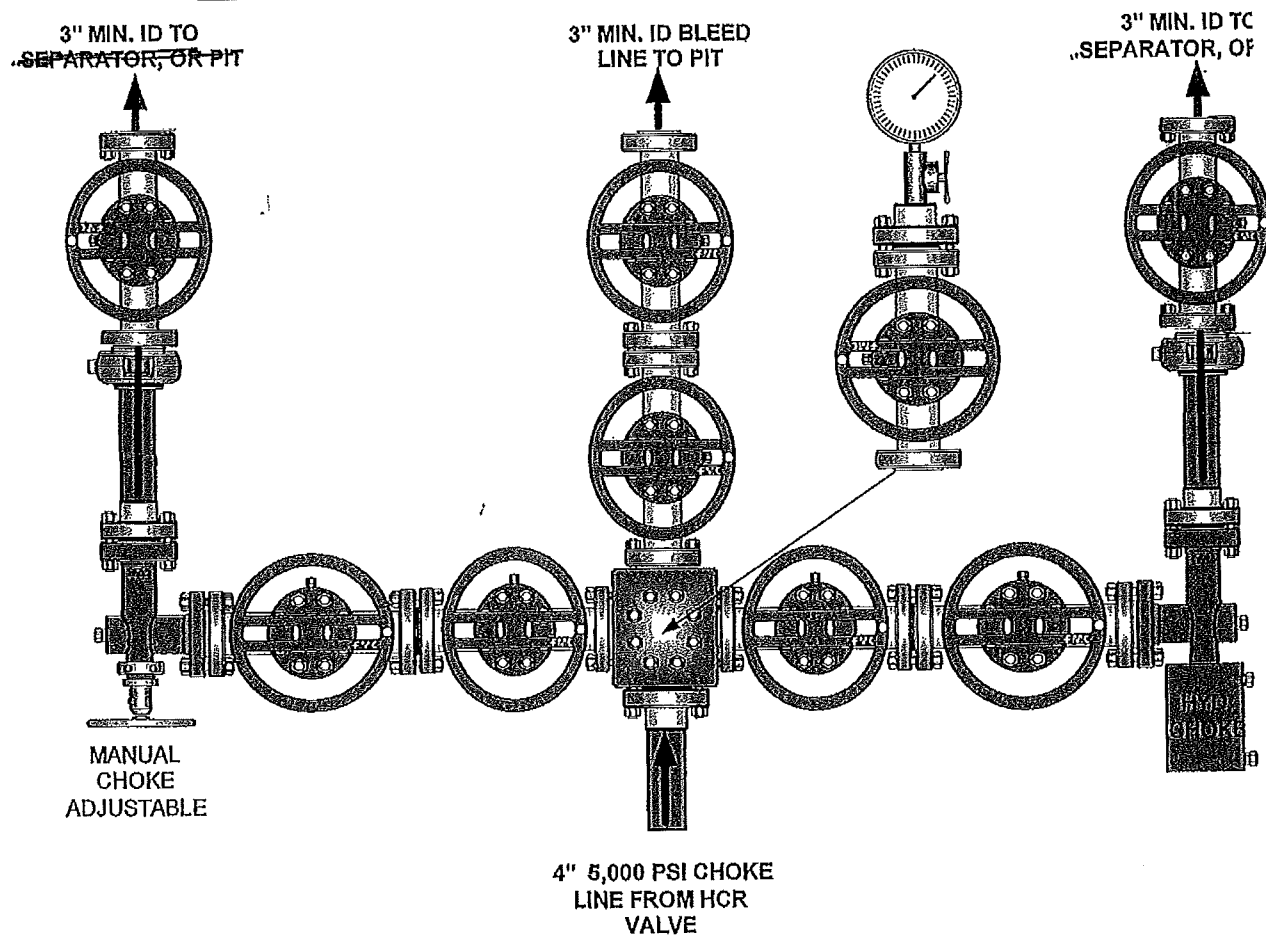
11" 5000#

Top configuration



Capstan

CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES



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LOCATION LAYOUT FOR

DEEP CREEK TRIBAL #15-8-4-2E
SECTION 8, T4S, R2E, U.S.B.&M.
659' FSL 1985' FEL / 1

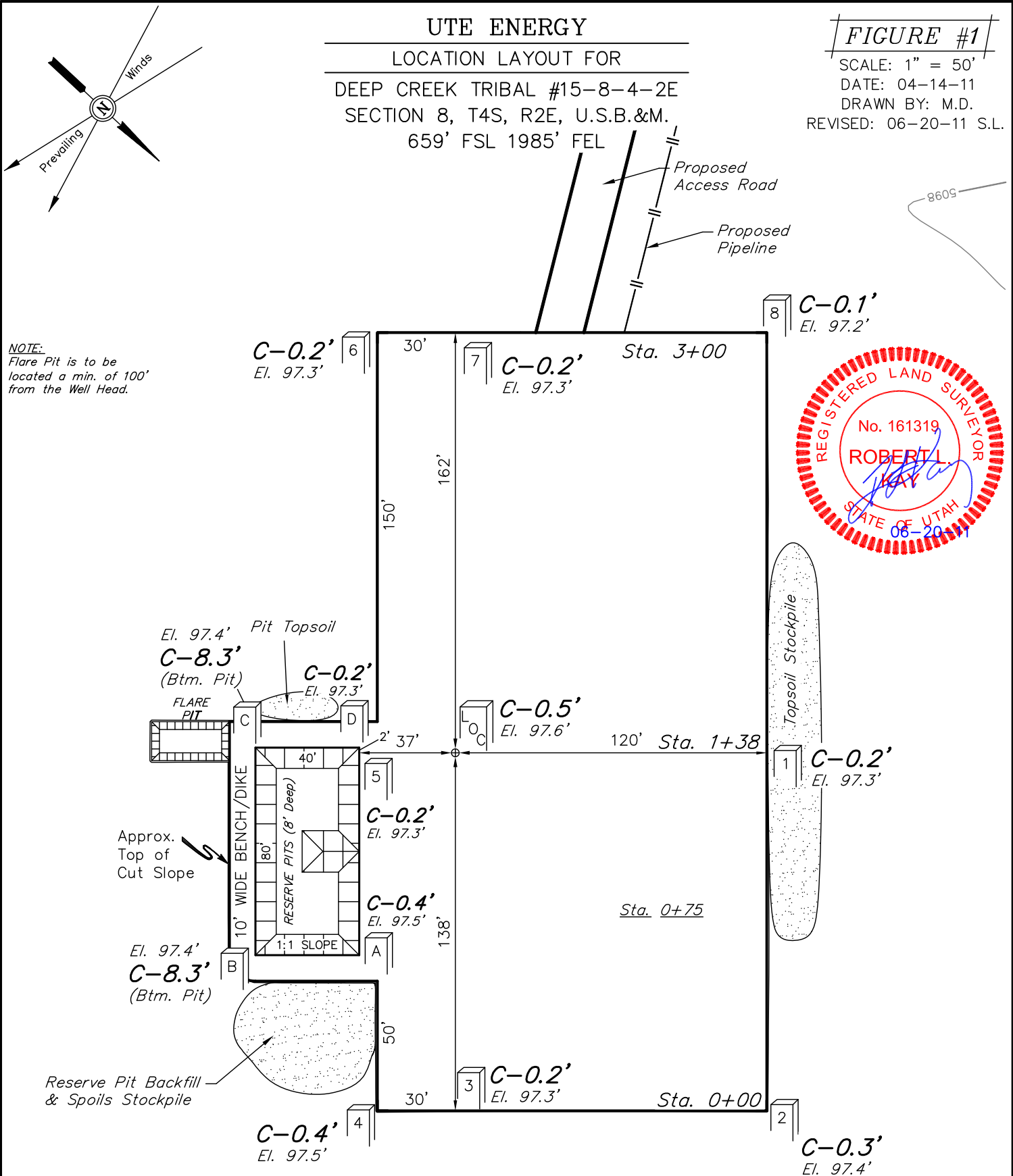
FIGURE #1

SCALE: 1" = 50'

DATE: 04-14-11

DRAWN BY: M.D.

REVISÉD: 06-20-11 S.L.



Total Pit Capacity
W/2' of Freeboard
= 2,170 Bbls.±
Total Pit Volume
= 660 Cu. Yds

Elev. Ungraded Ground At Loc. Stake = 5097.6'
FINISHED GRADE ELEV. AT LOC. STAKE = 5097.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

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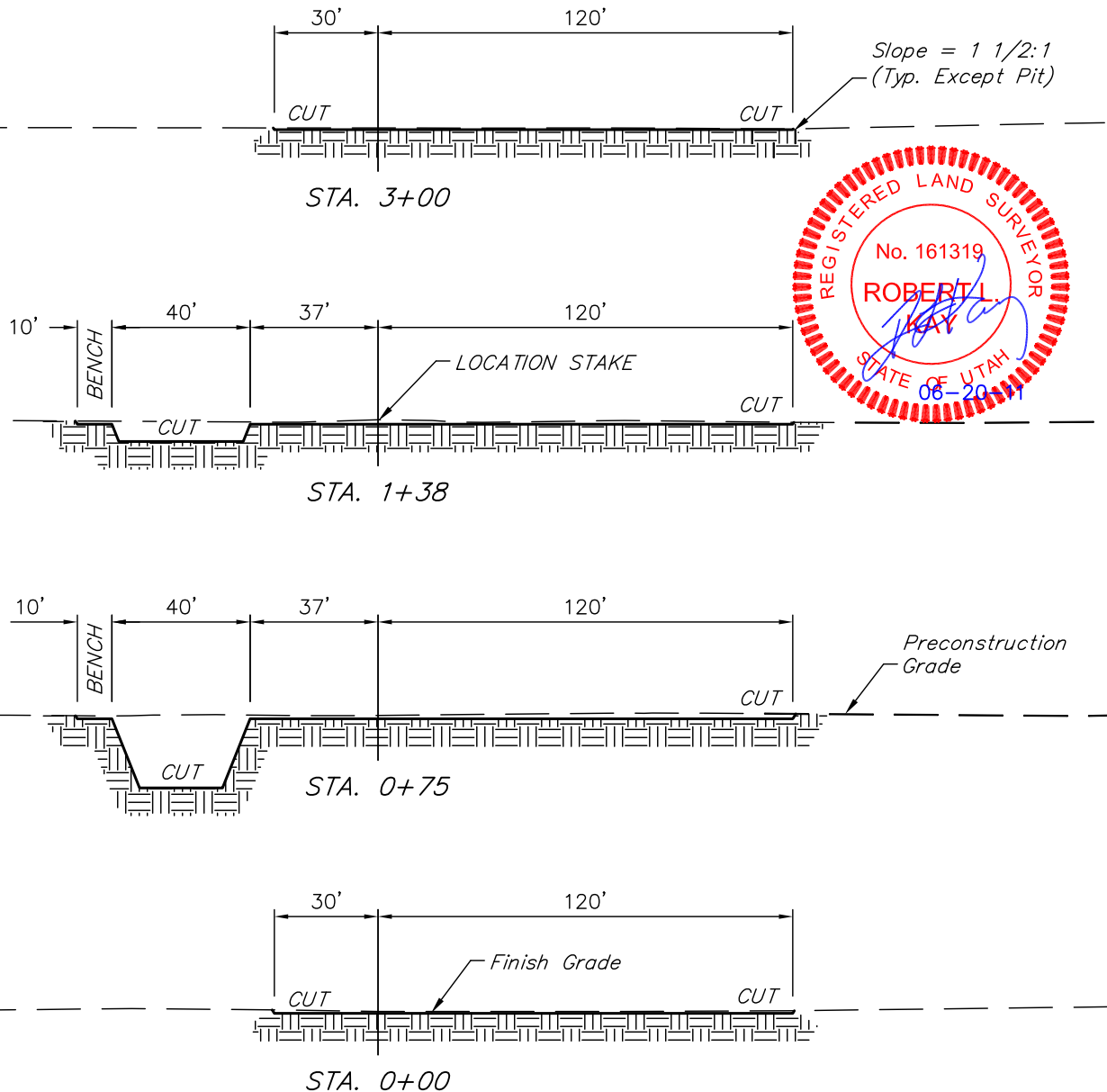
UTE ENERGY

FIGURE #2

TYPICAL CROSS SECTIONS FOR
DEEP CREEK TRIBAL #15-8-4-2E
SECTION 8, T4S, R2E, U.S.B.&M.
659' FSL 1985' FEL

X-Section
Scale
1" = 50'

DATE: 04-14-11
DRAWN BY: M.D.
REVISED: 06-20-11 S.L.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 1.304 ACRES
ACCESS ROAD DISTURBANCE = ± 2.990 ACRES
PIPELINE DISTURBANCE = ± 2.993 ACRES
TOTAL = ± 7.287 ACRES

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 960 Cu. Yds.
Remaining Location = 660 Cu. Yds.
TOTAL CUT = 1,620 CU.YDS.
FILL = 330 CU.YDS.

EXCESS MATERIAL = 1,290 Cu. Yds.
Topsoil & Pit Backfill = 1,290 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 03, 2011

UTE ENERGY

TYPICAL RIG LAYOUT FOR

DEEP CREEK TRIBAL #15-8-4-2E
SECTION 8, T4S, R2E, U.S.B.&M.
659' FSL 1985' FEL

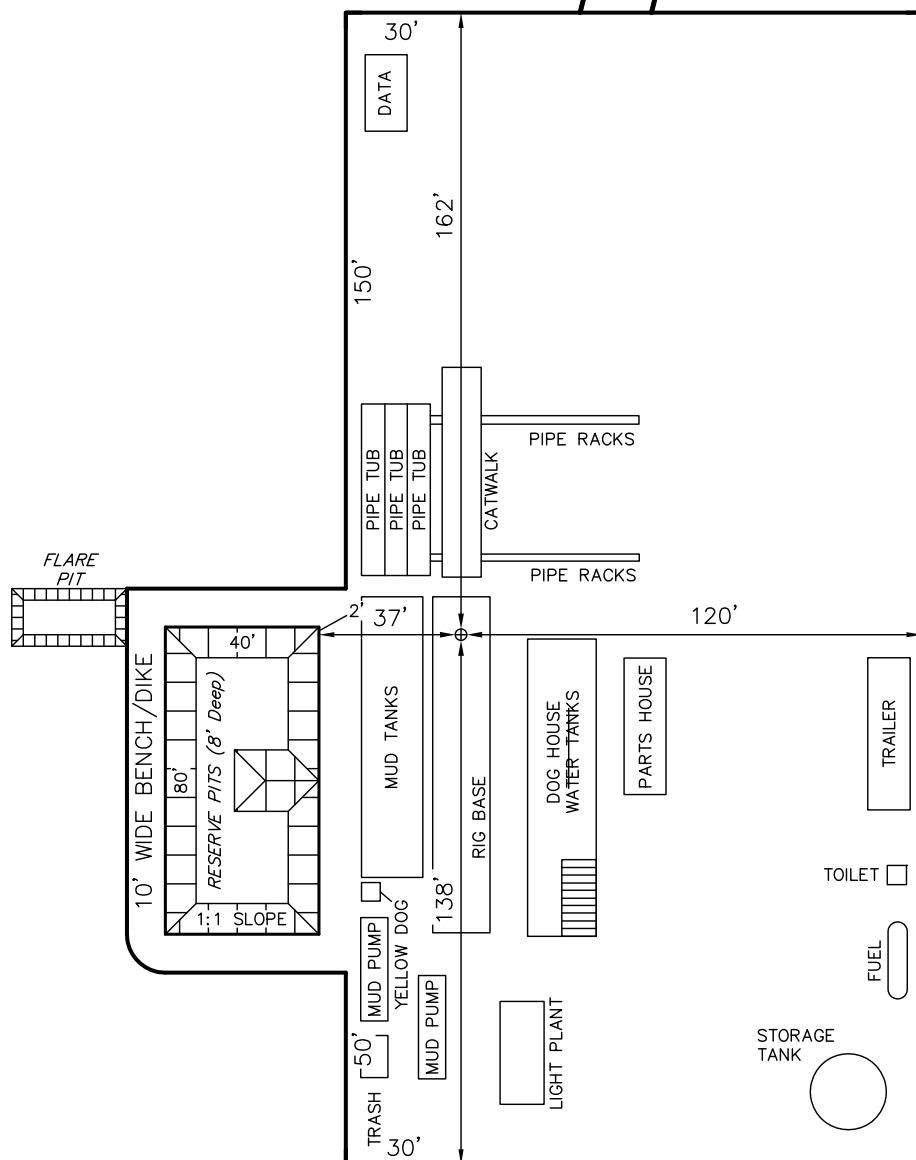
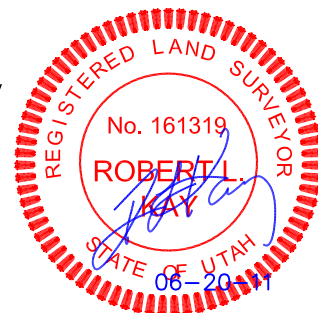
FIGURE #3

SCALE: 1" = 50'

DATE: 04-14-11

DRAWN BY: M.D.

REVISED: 06-20-11 S.L.



Total Pit Capacity
W/2' of Freeboard
= 2,170 Bbls.±
Total Pit Volume
= 660 Cu. Yds

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: July 03, 2011

Ute Energy Upstream Holdings LLC

Deep Creek Tribal 15-8-4-2E

SW/SE of Section 8, T4S, R2E

SHL and BHL: 659' FSL & 1985' FEL

Uintah County, Utah

SURFACE USE PLAN

The well site will be located entirely private surface (Deep Creek Investments) and Tribal minerals. The proposed access road and surface pipeline corridor will be located entirely on private surface (Coleman Bros. LTD and Deep Creek Investments).

1. Existing Roads

The proposed well site is located approximately 13 miles south of Fort Duchesne, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road in Section 18 that provides access to this well site was upgraded by Ute Energy in May, 2011 to a 20' road with 3-inch minus gravel and drainage ditches on both sides of the road. Therefore, Ute Energy anticipates no further road improvements to the existing roads for this well site.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. Planned Access Road

Approximately 4,590' of construction disturbance (248' of new disturbance and 4,342' of disturbance to upgrade an existing two-track), with a ROW width of 30 feet, will be required to construct the access road for the Deep Creek Tribal 15-8-4-2E, all on private surface. See attached Topographic map B.

The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

No turnouts, culverts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

3. Location of Existing Wells

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. Location of Existing and/or Proposed Facilities

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 350' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to an existing connection with Newfield in Section 10 of T4S, R1E.

Approximately 4,346' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Deep Creek Tribal 15-8-4-2E into an existing 8" surface pipeline (in the NE of Section 18) which connects to the Newfield gathering system. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. Location and Type of Water Supply

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water source:

Ouray Blue Tanks Water Well in Section 32, T4S, R3E
Water Right: 43-8496

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately one acre foot for drilling and completions operations in the Green River Formation.

No water well is proposed for this location.

6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

The pad has been staked at its maximum size of 300' x 150' with an outboard reserve pit of 80' x 40' x 8' deep, and a small outboard flare pit.

To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Diversion ditches will be constructed, if necessary, around the well site to prevent surface waters from entering the well site area.

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour. The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the seed mix in the table below for BLM consideration for Ute Energy operations within the Randlett EDA area:

The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

Recommended Seed Mix for the Randlett EDA Area

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	<i>Agropyron cristatum</i> , var Ephraim	1
Needle-and-thread grass	<i>Stipa comata</i>	4
Indian ricegrass	<i>Oryzopsis hymenoides</i>	2
Bottlebrush squirrel	<i>Sitanion hystrix</i>	4
Shadscale	<i>Atriplex confertifolia</i>	2
Winterfat	<i>Eurotia lanata</i>	1
Globemallow	<i>Sphaeralcea coccinea</i>	1
Total		15

*Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership

Surface: Deep Creek Investments
Lee M. Smith, General Partner
825 N 300 West, Suite 225
Salt Lake City, UT 84103
See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe
988 South 7500 East (Annex Building)
Fort Duchesne, UT 84026
435-725-4950

12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in early June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 11-WAS-190, dated June 15, 2010.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in May and early June, 2011. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Uinta on June 10, 2011.

Kleinfelder/Buys did not conduct a threatened and endangered plant survey of this well site and associated access road and pipeline corridor given the location did not fall within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus*). Aaron Roe, botanist with the BLM Vernal FO, reviewed the location with David Evans of Kleinfelder/Buys in May, 2011 and confirmed no survey would be required as this location does not occur within suitable habitat.

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

Representative: Mike Maser, Area Superintendent
Ute Energy Upstream Holdings LLC
7074 East 900 South
Fort Duchesne, UT 84026
(435) 722-0024

Certification:

Please be advised that Ute Energy Upstream Holdings LLC is considered to be the operator of the Deep Creek Tribal 15-8-4-2E in the SW/SE of Section 8, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

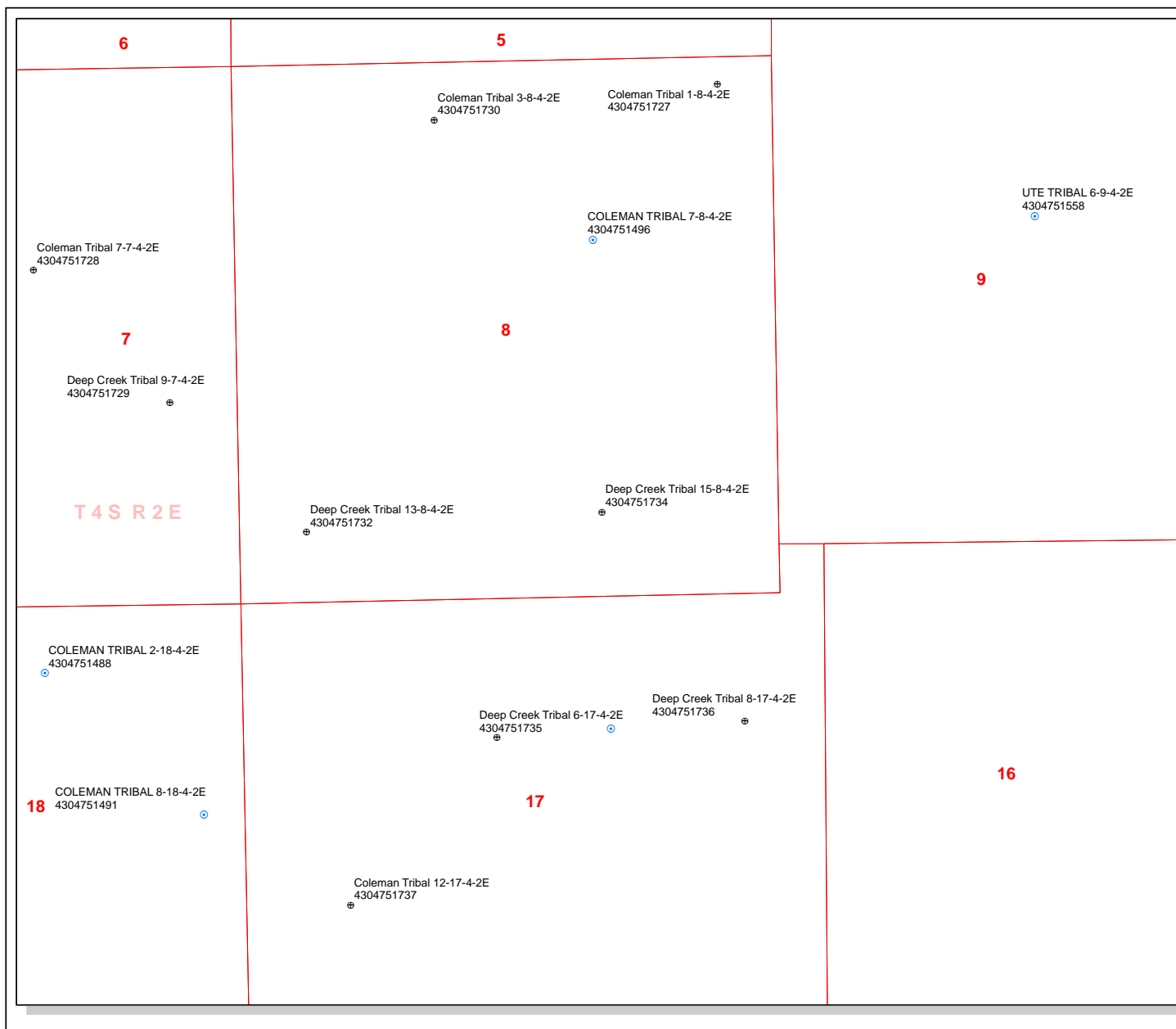
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

3 July, 2011

Date

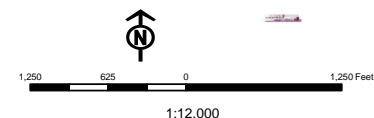
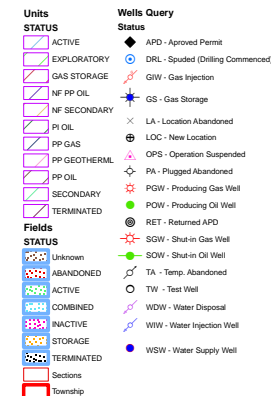
Rachel Garrison

Rachel Garrison
Regulatory Manager
Ute Energy Upstream Holdings LLC



API Number: 4304751734
Well Name: Deep Creek Tribal 15-8-4-2E
Township T0.4 . Range R0.2 . Section 08
Meridian: UBM
Operator: UTE ENERGY UPSTREAM HOLDINGS LLC

Map Prepared:
 Map Produced by Diana Mason



ON-SITE PREDRILL EVALUATION**Utah Division of Oil, Gas and Mining**

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC				
Well Name	Deep Creek Tribal 15-8-4-2E				
API Number	43047517340000	APD No	4143	Field/Unit	UNDESIGNATED
Location: 1/4,1/4	SWSE	Sec	8	Tw	4.0S
		Rng	2.0E	659	FSL 1985 FEL
GPS Coord (UTM)	603060	4444274	Surface Owner	Lee M. Smith	

Participants

Ted Smith (DOGM), Rachel Garrison, Mike Maser and Justin Jepperson (Ute Energy), Brian Barnett and Chuck MacDonald (BLM), Don Hamilton (Star Point Enterprises), Allen Smith (Dp Cr) Brandon Bowthorpe UELS, Jackie Larose, Phillip Kaufusi (Dirt Contractor).

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12.7 miles. Approximately 4,342 feet of new road will be constructed to reach this location.

The proposed pad for the Deep Creek Tribal 15-8-4-2E oil well is laid out in a west to east direction across a flat with a slight slope to the southeast. Maximum cut is 0.4 feet at Location Corner 4. No drainages intersect the locations that require diversions. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Deep Creek Investments own the surface. Allen Smith represented the Deep Creek Investments and had no problems with the site.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Surface Use Plan**Current Surface Use**

Wildlife Habitat
Recreational

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.82	Width 150 Length 300	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?**Environmental Parameters**

Affected Floodplains and/or Wetlands N

Flora / Fauna

Overall vegetation at this site is fair. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jubatum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a moderately deep sandy loam

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Y **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		20
		1 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in a cut on the southeast corner of the location. A liner with a minimum thickness of 12-mils is required.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 12 **Pit Underlayment Required?** N

Other Observations / Comments

Ted Smith
Evaluator

8/2/2011
Date / Time

Application for Permit to Drill

Statement of Basis

8/24/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
4143	43047517340000	LOCKED	OW	P	No
Operator	UTE ENERGY UPSTREAM HOLDINGS LLC		Surface Owner-APD	Lee M. Smith	
Well Name	Deep Creek Tribal 15-8-4-2E		Unit		
Field	UNDESIGNATED		Type of Work	DRILL	
Location	SWSE 8 4S 2E U 659 FSL 1985 FEL GPS Coord (UTM) 603136E 4444321N				

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

8/9/2011
Date / Time

Surface Statement of Basis

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 3 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12.7 miles. Approximately 161 feet of new road will be constructed to reach this location.

The proposed pad for the Deep Creek Tribal 15-8-4-2E oil well is laid out in a west to east direction across a flat with a slight slope to the southeast. Maximum cut is 0.4 feet at Location Corner 4. No drainages intersect the locations that require diversions. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Deep Creek Investments own the surface. Allen Smith attended the site. A signed surface use agreement has been completed.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe.

Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench.

Ted Smith
Onsite Evaluator

8/2/2011
Date / Time

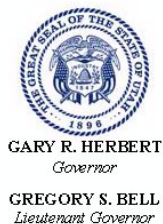
Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

RECEIVED: August 24, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 7/3/2011**API NO. ASSIGNED:** 43047517340000**WELL NAME:** Deep Creek Tribal 15-8-4-2E**OPERATOR:** UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)**PHONE NUMBER:** 720 420-3246**CONTACT:** Lori Browne**PROPOSED LOCATION:** SWSE 08 040S 020E**Permit Tech Review:** ☒**SURFACE:** 0659 FSL 1985 FEL**Engineering Review:** ☐**BOTTOM:** 0659 FSL 1985 FEL**Geology Review:** ☒**COUNTY:** UINTAH**LATITUDE:** 40.14480**LONGITUDE:** -109.78924**UTM SURF EASTINGS:** 603136.00**NORTHINGS:** 4444321.00**FIELD NAME:** UNDESIGNATED**LEASE TYPE:** 2 - Indian**LEASE NUMBER:** EDA 14-20-H62-6288**PROPOSED PRODUCING FORMATION(S):** GREEN RIVER**SURFACE OWNER:** 4 - Fee**COALBED METHANE:** NO**RECEIVED AND/OR REVIEWED:**☒ **PLAT**☒ **Bond:** INDIAN - 687C300004-CD☐ **Potash**☐ **Oil Shale 190-5**☐ **Oil Shale 190-3**☐ **Oil Shale 190-13**☒ **Water Permit:** 438496☐ **RDCC Review:**☒ **Fee Surface Agreement**☐ **Intent to Commingle****Commingle Approved****LOCATION AND SITING:**☐ **R649-2-3.****Unit:**☐ **R649-3-2. General**☐ **R649-3-3. Exception**☒ **Drilling Unit****Board Cause No:** R649-3-2**Effective Date:****Siting:**☐ **R649-3-11. Directional Drill****Comments:** Presite Completed**Stipulations:** 4 - Federal Approval - dmason
5 - Statement of Basis - bhll
23 - Spacing - dmason**RECEIVED: August 24, 2011**



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Deep Creek Tribal 15-8-4-2E

API Well Number: 43047517340000

Lease Number: EDA 14-20-H62-6288

Surface Owner: FEE (PRIVATE)

Approval Date: 8/24/2011

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

RECEIVED

NOV 19
OCT 20 2011

Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. BIA Lease No. 14-20-H62-6408
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Tribe
2. Name of Operator Ute Energy Upstream Holdings LLC		7. If Unit or CA Agreement, Name and No. NA
3a. Address 1875 Lawrence Street, Suite 200 Denver, CO 80202	3b. Phone No. (include area code) 720-420-3235	8. Lease Name and Well No. Deep Creek Tribal 15-8-4-2E
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SW/SE 659' FSL and 1985' FEL (Lat: 40.144331, Long: 109.790856 - NAD 83) At proposed prod. zone SW/SE 659' FSL and 1985' FEL		9. API Well No. 43-047-51734
14. Distance in miles and direction from nearest town or post office* Approximately thirteen miles south of Fort Duchesne, UT		10. Field and Pool, or Exploratory Undesignated
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 659'		11. Sec., T. R. M. or Blk. and Survey or Area Section 8, T4S, R2E
16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40	12. County or Parish Uintah
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1320'	19. Proposed Depth 7,505 TD	13. State UT
20. BLM/BIA Bond No. on file BIA Bond No. 687C300004-CD	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5097.6' GL	
22. Approximate date work will start* 12/29/2011	23. Estimated duration (7) days from spud to rig release	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Rachel E. Garrison	Date 08/17/2011
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Title
Regulatory Manager

Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date NOV 17 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

UDOGM

RECEIVED

NOV 28 2011

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Ute Energy Upstream Holdings LLC
Well No: Deep Creek Tribal 15-8-4-2E
API No: 43-047-51734

Location: SWSE, Sec. 8, T4S, R2E
Lease No: 14-20-H62-6408
Agreement: N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 80 feet. All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6408
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 15-8-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0659 FSL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 08 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047517340000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/24/2012	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC spud the Deep Creek Tribal 15-8-4-2E on Tuesday, January 24, 2012 at 11:00pm with ProPetro #5. ProPetro #5 will drill the depth for the surface casing only, to be followed by Patterson #51, drilling production to TD.		
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246
SIGNATURE N/A		TITLE Regulatory Specialist
DATE 1/25/2012		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 26, 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH
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	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
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NAME (PLEASE PRINT) Jenn Mendoza		PHONE NUMBER 720 420-3229
SIGNATURE N/A		TITLE Regulatory Specialist
DATE 1/26/2012		FOR RECORD ONLY January 26, 2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/24/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC is requesting permission to deepen the Deep Creek Tribal 15-8-4-2E to a depth of 9,205' TVD – original permitted depth was 7,505' TVD - an increase of 1,700'. In addition, Ute Energy is requesting to change the casing grade of the production string from J-55 to E-80. Finally, we are requesting the BOPE be tested to 3M Standard per Onshore Order No. 2 requirements. Please see attached for justification for the well deepening.					
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246			
SIGNATURE N/A		TITLE Regulatory Specialist			
DATE 1/18/2012		APPROVED BY THE UTAH DIVISION OF OIL, GAS AND MINING Date: January 26, 2012 By:			

We are requesting that the Deep Creek Tribal 15-8-4-2E (API 43047517340000) be sundried in order to drill a depth of 9,205' TVD – original permitted depth was 7,505' TVD - an increase of 1,700'. As well, UTE energy is requesting to change the casing grade of the production string from J-55 to E-80. Final request for sundry is in regards to the BOPE being tested to 3M Standard per Onshore Order No. 2 requirements.

Justification for depth increase:

- To evaluate more of the Wasatch formation – current program has been to TD 300' to 500' into the Wasatch, looking at evaluation of 2,000' into the Wasatch.
- Ability to do so with current well construction
 - 8-5/8" 24ppf J-55 casing shoe is set at 1100' RKB
 - Base of moderate saline water is at 1,900'
 - Surface groundwater use is best estimated from 2 water wells > 10,000' away, which were set at 49' & 300'. There is no water wells in the area within 10,000'.
 - Shoe will be tested to a 11.0 ppg equivalent mud weight
 - Maximum estimated bottom hole pressure is 10.0 ppg equivalent mud weight
 - Expected bottom hole pressure is 9.8 ppg equivalent mud weight
 - Kick tolerance will be greater than 25 bbls
 - We will conduct a kick drill & record SPRs before penetrating the Wasatch
 - Mudloggers will be on location covering the well for its entirety –taking samples every 10' while in the Wasatch, as well be equipped with real-time pit monitoring monitors
 - Well control equipment will be tested to 3,000 psi and is rated to 5,000 psi
 - There will be enough weighting material (barite & calcium carbonate) on location to raise the mud weight to an 11 ppg and further material is stationed on a second rig within 1 mile
 - Plan is still to target cement to surface and ensure placement to a minimum top within the surface casing. Cement volume for the 5-1/2" production string shall be determined from actual hole diameter in order to place cement from pipe setting depth back to inside the surface casing shoe in order to adequately isolate the Base of Moderate Saline Groundwater.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: UTE ENERGY UPSTREAM HOLDINGS

Operator Account Number: N 3730

Address: 1875 LAWRENCE ST. STE. 200

city DENVER

state CO

zip 80202

Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751734	DEEP CREEK TRIBAL 15-8-4-2E		SWSE	8	4S	2E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	18407	1/24/2012		1/31/12		
Comments: <u>WSTC</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENN MENDOZA

Name (Please Print)

Jenn Mendoza

Signature

REGULATORY SPECIALIST

Title

1/26/2012

Date

RECEIVED

JAN 30 2012

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "Rachel Medina" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

*UTE ENERGY request for
Confidentiality*

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. <http://www.uteenergy.com>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6408
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 15-8-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0659 FSL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 08 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047517340000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/2/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached the Summary Drilling Report for the Deep Creek Tribal 15-8-4-2E encompassing all construction and drilling operations to date (12/13/2011 through 04/02/2012).		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 04, 2012
NAME (PLEASE PRINT) Jenn Mendoza	PHONE NUMBER 720 420-3229	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 4/3/2012	



Drilling Pad Construction:

Well Name: Deep Creek Tribal 15-8-4-2E
Start Loc Build: 12/13/2011
Finish Loc Build: 12/23/2011

Field: Randlett
Location: Deep Creek Tribal 15-8-4-2E
County: Uintah
State: Utah
Elevation: 0
Formation: Green River

Const Comp: Kaufusi
Supervisor: Justin Jepperson
Contact #: 435-823-0601
Email: Jjepperson@uteenergy.com

AFE No: 0
Cum. Cost:

Daily Activity Summary:

Location Build Hrs: 1758.00 Hrs

Date	From	To	Hours	Summary
12/13/2011	8:00	17:00	9:00	Started cutting road into location, stripped top soil off of location.
12/14/2011	7:30	12:00	4:30	Started cut location to rough grade with dozer, got reserve pit 85% dug. Started cutting final grade with
12/15/2011	7:30	15:00	7:30	Finished digging reserve pit and cutting the location to final grade with motor grader. Location and
12/16/2011	13:30	14:00	0:30	Started rocking the entrance of the road.
12/19/2011	7:30	16:30	9:00	Rocking road into location, got road 7/8 the rocked, will continue to rock road and location 12-20-2011.
12/20/2011	7:30	15:30	8:00	they didn't get much done on the road, they still have the whole location still to rock.
12/21/2011	7:30	12:00	4:30	Finished rocking the road and got about 20% of the location rocked.
12/22/2011	7:30	15:00	7:30	Location is 75% rocked, will finish location 12-23-2011.
12/23/2011	7:30	11:00	3:30	Finished rocking the location. The location is ready for the bucket rig.

Additional Location Notes:

Ops @ 6am: W.O.Rig

Depth (MD):	1157' KB	PTD (MD):	7,760'	Daily Footage:	1157' KB	Avg ROP:	
Depth (TVD):	.	PTD (TVD):	7,760'	Drilling Hours:	.	Exp TD Date:	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Mud Properties:		Surveys: DATA ENTRY			BHA:			
Type:	.	Depth	Inc	Azi	Component	Length	ID	OD
Weight:	.	1,660'	0.75°					
Vis:	.	2,600'	1.00°					
PV:	.	3,520'	1.50°					
YP:	.	4,510'	3.00°					
10s Gels:	.	5,193'	2.00°	TELEDIFT				
10m Gels:	.	5,835'	2.38°	WIRELINE				
pH:	.	7685'	1.72°	DROPPED				
API Filtrate:	.							
HPHT Filtrate:	.							
Cake:	.							
Oil/H ₂ O Ratio:	.							
ES:	.							
MBT:	.							
Pm:	.							
Pf/Mf:	.							
% Solids:	.							
% LGS:	.							
% Sand:	.							
LCM (ppb):	.							
Calcium:	.							
Chlorides:	.							
DAPP:	.							
	.							
	.							

Hydraulics:		Drilling Parameters:	
PP:	.	WOB:	.
GPM:	.	Tot RPM:	.
TFA:	.	Torque:	.
HHP/in ² :	.	P/U Wt:	.
%P @ bit:	.	Rot Wt:	.
Jet Vel:	.	S/O Wt:	.
AV DP/DC:	.	Max Pull:	.
SPR #1:	.	Avg Gas:	.
SPR #2:	.	Max Gas:	.
		Cnx Gas:	.
		Trip Gas:	.

Activity Summary (6:00am - 6:00am)					0.00	HRS
From	To	Hours	P / U	Summary		
6:00				1/24/11 MI&RU Pete Martin Drilling - Drilled 60' GL of 24" Hole & Set 60' 16" Conductor - ReadyMix Cmt. T/Surf		
				1/24/12 MI&RU ProPetro - Drilled 1140'GL 12 1/4" Hole - Ran 1111' of 24# J-55 ST&C Set @ 1111' GL		
				1/25/12 Cmt.W/ProPetro Cmt. - Pumped 75 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 138 bbl		
				Dropped Plug & Disp. W/67 bbl Water - Plug Bumped Floats Held - 25 bbl Cmt. To Surf.		
				3/23/12 MI&RU ProPeto #11 - BOP Test T/2000psi - TIH to Shoe @ 1123'		
				3/24/12 Drill F/1123' T/3880' 2757' in 22hr 125fph Survey @ 1660' .75 deg & 2600' 1.00 deg		
				3/25/12 Drill F/3880' T/4510' 630' in 7.5hr 84fph Survey @ 3520' 1.50 deg. & 4510' 3.00 deg.		
				Disp.W/Brine & TOOH - RD&MO to ULT 12-26-3-1E - Installed Night Cap - 29.5 Rot/HR for 3382' 114fph		
				Spud @11:00 PM 1/24/2012 With ProPetro Rig 5		

24 Hour Plan Forward:
.

Safety		BOP Drill?		Weather		Fuel	
Last BOP Test:	.	Function Test?	.	High / Low	.	Diesel Used:	.
BOP Test Press:	.	Incident	.	Conditions:	.	Diesel Recvd:	.
				Wind:	.	Diesel on Loc:	.

Ops @ 6am: DRILLING 77/8" HOLE @4620'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Deep Creek Tribal 15-8-4-2E	KB:	12	Since Spud:	2
County:	Uintah	Supervisor:	FLOYD MITCHELL	Spud Date:	1/24/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/30/2012
Elevation:	5097' GL	Rig Phone:	435-828-1130	AFE No:	50641
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,620'	PTD (MD):	7,760'	Daily Footage:	110'	Avg ROP:	73.3
Depth (TVD):	4,620'	PTD (TVD):	7,760'	Drilling Hours:	1.5	Exp TD Date:	.
				7 7/8" Hours:	1.5		
				Cum 7 7/8" Hours:	1.5		

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1123' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7742' KB	

Type:	DAP
Weight:	8.5
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/97
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	3.00
% LGS:	3.74
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	20,000
DAPP:	.
	.
	.

[illegible]

Component	Length	ID	OD
SMITH BIT MI 616	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
HUNTING .16 RPG MM	34.86'		6 1/2"
IBS	4.57'		7 7/8"
TELEDRIIFT TOOL	9.06'		6 1/2"
1-DC	29.60'		6 1/4"
IBS	4.53'		7 7/8"
6-DCS	179.60'		6 1/4"
10-HWDP	310.12'		4 1/2"
Total Length:	574.34		

PP:	1000
GPM:	393
TFA:	1.178
HHP/in²:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

WOB:	18/20
Tot RPM:	128
Torque:	1500
P/U Wt:	110
Rot Wt:	105
S/O Wt:	100
Max Pull:	115
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

24.00	HRS
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[illegible]

MOVE RIG IN OFF THE DCT 13-8-4-2E, 1/2 MILE RIG MOVE, R/U, REPAIR ACCUMULATOR AS PER BLM SPECS, NIPPLE BOPE, INSTALL FLARE LINES, PRESS TEST BOPE, P/U MM, M/U 7 7/8" SMITH BIT P/U BHA TH T/4510', (NO FILL), DRILL 77/8" HOLE F/4510' T/4620' @ 06:00/TOTAL DRILLED 110' @ 73 FPH)

DRILL 77/8" PROD HOLE

Last BOP Test:	3/30/2012
BOP Test Press:	3000

BOP Drill?	NO
Function Test?	YES
Incident	NO

High / Low	75/41
Conditions:	WARM
Wind:	BREEZY

Diesel Used:	161
Diesel Recvd:	2,000
Diesel on Loc:	1,839

Ops @ 6am: DRILLING 77/8" HOLE @6525'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Deep Creek Tribal 15-8-4-2E	KB:	12	Since Spud:	3
County:	Uintah	Supervisor:	FLOYD MITCHELL	Spud Date:	1/24/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/30/2012
Elevation:	5097' GL	Rig Phone:	435-828-1130	AFE No:	50641
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>6,525'</u>	PTD (MD):	<u>7,760'</u>	Daily Footage:	<u>1,905'</u>	Avg ROP:	<u>84.7</u>
Depth (TVD):	<u>6,525'</u>	PTD (TVD):	<u>7,760'</u>	Drilling Hours:	<u>22.5</u>	Exp TD Date:	<u>.</u>

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1123' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7742' KB	

Type:	DAP
Weight:	9.0
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/96
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	4.00
% LGS:	2.99
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	30,000
DAPP:	2
	.
	.

[illegible]

Component	Length	ID	OD
SMITH MI 616 BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
HUNTING .17 RPG MM	34.86'		6 1/2"
IBS	4.57'		7 7/8"
TELEDRIFT TOOL	9.06'		6 1/2"
1-DC	29.60'		6 1/4"
IBS	4.53'		7 7/8"
6-DCS	179.60'		6 1/4"
10-HWDP	310.12'		4 1/2"
Total Length:	574.34		

Hydraulics:	
PP:	1250
GPM:	392
TFA:	1.178
HHP/in ² :	0.39
%P @ bit:	7
Jet Vel:	181
AV DP/DC:	224/474
SPR #1:	YES
SPR #2:	NO

Drilling Parameters:	
WOB:	20/24
Tot RPM:	128
Torque:	9000
P/U Wt:	133
Rot Wt:	132
S/O Wt:	125
Max Pull:	140
Avg Gas:	905
Max Gas:	1,043
Cnx Gas:	1,159
Trip Gas:	.

[illegible]

From	To	Hours	P / U	Summary
6:00	11:00	5:00		DRILL 77/8" PROD HOLE F/4620' T/5080' (459' @92 FPH)
11:00	11:30	0:30		SERVICE RIG
11:30	13:00	1:30		DRILL 77/8" PROD HOLE F/5080' T/5203' (123' @82 FPH)
13:00	13:30	0:30		TELEDRIFT SURVEY @5193' 2 DEGREEES
13:30	22:00	8:30		DRILL 77/8" PROD HOLE F/5203' T/5908' (705' @83 FPH)
22:00	22:30	0:30		WIRELINE SURVEY @5835' 2.38 DEGREES
22:30	6:00	7:30		DRILL 77/8" PROD HOLE F/5908' T/6525' (617' @82 FPH)
6:00				
				NOTE: SHUT PITS IN @ 5100',BRING MW UP TO 9.0 PPG

DRILL 77/8" HOLE F/4620' T/5080',SERVICE RIG,DRILL 77/8" HOLE F/5080' T/5203',TELEDRIFT SURVEY,2 DEGREES,DRILL 77/8" HOLE F/5203' T/5908',WIRELINE SURVEY @5825' 2.38 DEGREES,DRILL 77/8" HOLE F/5908' T/6525' @ 06:00,TOTAL DRILLED 1905' @85 FPH

DRILL 77/8" PROD HOLE T/TD,C&C HOLE,SPOT KILL & HI VIS PILLS,TOH F/LOGS

Safety	
Last BOP Test:	3/30/201
BOP Test Press:	3000

BOP Drill?	NO
Function Test?	YES
Incident	NO

Weather	
High / Low	75/40
Conditions:	WARM
Wind:	BREEZY

Fuel	
Diesel Used:	1,213
Diesel Recvd:	2,500
Diesel on Loc:	3,126

Ops @ 6am: TOH F/OPEN HOLE LOGS

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Deep Creek Tribal 15-8-4-2E	KB:	12	Since Spud:	4
County:	Uintah	Supervisor:	FLOYD MITCHELL	Spud Date:	1/24/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/30/2012
Elevation:	5097' GL	Rig Phone:	435-828-1130	AFE No:	50641
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>7,790'</u>	PTD (MD):	<u>7,760'</u>	Daily Footage:	<u>1,265'</u>	Avg ROP:	<u>74.4</u>
Depth (TVD):	<u>7,790'</u>	PTD (TVD):	<u>7,760'</u>	Drilling Hours:	<u>17.0</u>	Exp TD Date:	<u>.</u>

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1123' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7742' KB	

Mud Properties:	
Type:	DAP
Weight:	9.1
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/93
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	7.00
% LGS:	6.21
% Sand:	0.25
LCM (ppb):	.
Calcium:	60
Chlorides:	56,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
SMITH MI 616 BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
HUNTING .16 RPG MM	34.86'		6 1/2"
IBS	4.57'		7 7/8"
TELEDRIFT TOOL	9.06'		6 1/2"
1-DC	29.60'		6 1/4"
IBS	4.53'		7 7/8"
6-DCS	179.60'		6 1/4"
10-HWDP	310.12'		4 1/2"
Total Length:	574.34		

Hydraulics:	
PP:	1550
GPM:	398
TFA:	1.178
HHP/in ² :	0.45
%P @ bit:	8
Jet Vel:	200
AV DP/DC:	233/493
SPR #1:	YES
SPR #2:	NO

Drilling Parameters:	
WOB:	20/24
Tot RPM:	128
Torque:	10000
P/U Wt:	153
Rot Wt:	151
S/O Wt:	146
Max Pull:	158
Avg Gas:	1,200
Max Gas:	1,937
Cnx Gas:	1,536
Trip Gas:	.

[illegible][illegible]

DRILL 77/8" HOLE F/6525' T/6949',TELEDRIFT SURVEY @6934',1 DEGREE,DRILL 77/8" HOLE F/6949' T/7114',SERVICE RIG,DRILL 77/8" HOLE F/7114' T/7790'(TD 77/8" PROD HOLE @ 00:01 4/1/2012)PUMP SWEEPS C&C HOLE CLEAN,SPOT KILL PILL & HI VIS PILL ON BOTTEM,PUMP DRY JOB,DROP SURVEY TOH F/LOGS,BIT @4400' @ 06:00

FINISH TOH F/LOGS,LOG WELL W/HALLIBURTON,R/U & RUN 5 1/2" 17# PROD CSG,CEMENT 5 1/2" PROD CSG

Safety	
Last BOP Test:	3/30/2012
BOP Test Press:	3000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	77/55
Conditions:	WARM
Wind:	BREEZY

Fuel	
Diesel Used:	920
Diesel Recvd:	.
Diesel on Loc:	2,206

Ops @ 6am: RIG RELEASED @ 06:00

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Deep Creek Tribal 15-8-4-2E	KB:	12	Since Spud:	5
County:	Uintah	Supervisor:	FLOYD MITCHELL	Spud Date:	1/24/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/30/2012
Elevation:	5097' GL	Rig Phone:	435-828-1130	AFE No:	50641
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	04/02/12

Depth (MD):	<u>7,790'</u>	PTD (MD):	<u>7,760'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	
Depth (TVD):	<u>7,790'</u>	PTD (TVD):	<u>7,760'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>4/1/2012</u>
				7 7/8" Hours:	<u>41.0</u>		
				Cum 7 7/8" Hours:	<u>41.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1123' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7742' KB	

Mud Properties:		Surveys: DATA ENTRY			BHA:			
Type:	DAP	Depth	Inc	Azi	Component	Length	ID	OD
Weight:	9.0	1,660'	0.75°					
Vis:	29	2,600'	1.00°					
PV:	1	3,520'	1.50°					
YP:	1	4,510'	3.00°					
10s Gels:	1	5,193'	2.00°	TELEDRIPT				
10m Gels:	1	5,835'	2.38°	WIRELINE				
pH:	8.5	7685'	1.72°	DROPPED				
API Filtrate:	.							
HPHT Filtrate:	.							
Cake:	.							
Oil/H ₂ O Ratio:	0/94							
ES:	.							
MBT:	.							
Pm:	0.1							
Pf/Mf:	0.1/0.2							
% Solids:	6.00							
% LGS:	4.61							
% Sand:	0.25							
LCM (ppb):	.							
Calcium:	60							
Chlorides:	62,000							
DAPP:	2							
	.							
	.							

Hydraulics:		Drilling Parameters:	
PP:	.	WOB:	.
GPM:	.	Tot RPM:	.
TFA:	.	Torque:	.
HHP/in ² :	.	P/U Wt:	.
%P @ bit:	.	Rot Wt:	.
Jet Vel:	.	S/O Wt:	.
AV DP/DC:	.	Max Pull:	.
SPR #1:	.	Avg Gas:	.
SPR #2:	.	Max Gas:	.
		Cnx Gas:	.
		Trip Gas:	.

[illegible]

Activity Summary (6:00am - 6:00am)					24.00	HRS
From	To	Hours	P / U	Summary		
6:00	10:00	4:00		CONT T/TOH F/LOGS,L/D BHA,MM & BIT		
10:00	10:00	0:00		HOLD SAFTEY MEETING,R/U HALLIBURTON LOGGING EQUIP,P/U LOGGING TOOLS,RIH T/7770'		
10:00	10:00	0:00		LOG WELL W/TRIPLE COMBO SUITE,CALIPER & IDT LOGS F/7706' T/1128',LOGGERS TD 7770',		
10:00	16:00	6:00		DRILLERS TD 7790',L/D TOOLS R/D HALLIBURTON LOGGING EQUIP		
16:00	16:00	0:00		HOLD SAFTEY MEETING,R/U & RUN FLOAT SHOE,SHOE JNT,FLOAT COLLAR & 173 JNTS 5 1/2" 17#		
16:00	22:00	6:00		E-80 LT&C PROD CSG W/THE SHOE SET @7742' & THE FLOAT COLLAR SET @7695'		
22:00	22:30	0:30		FILL PIPE,LEAD 5 1/2" PROD CSG W/122K ON CSG HANGER		
22:30	22:30	0:00		HOLD SAFTEY MEETING,R/U HALLIBURTON,INSTALL CEMENT HEAD,PRESS TEST LINES T/5000 PSI		
22:30	22:30	0:00		PUMP 10 BBLS WATER,20 BBLS 9.2 PPG SUPER FLUSH,10 BBLS WATER,230 SKS(150 BBLS) 10.5		
22:30	22:30	0:00		PPG 3.66 CUFT/SK IST LEAD CEMENT,150 SKS(79 BBLS)11.0 PPG 2.97 CUFT/SK 2ND LEAD CEMENT		
22:30	22:30	0:00		370 SKS(108 BBLS)13.0 PPG 1.64 CUFT/SK TAIL CEMENT,WASH UP TO PIT,DROP PLUG,DISPLACE		
22:30	22:30	0:00		W/178 BBLS WATER,BUMP PLUG T/1800 PSI,BLEED OFF,FLOATS HELD,FINAL LIFT PRESS 1450 PSI		
22:30	2:00	3:30		PARTIAL RETURNS THRU OUT JOB,NO CEMENT T/SURF.		
2:00	6:00	4:00		NIPPLE DOWN BOPE,CLEAN MUD TANKS,RIG RELEASED @ 06:00 4/2/2012		
6:00						

CONT T/TOH,L/D MM & BIT,R/U HALLIBURTON,LOG WELL,LOGGERS TD 7770',DRILLERS TD 7790',R/U & RUN 5 1/2" 17# PROD CSG W/THE SHOE SET @7742' & THE FLOAT COLLAR SET @7695',LAND CSG W/122K ON HANGER,CEMENT 5 1/2" PROD CSG AS PER PRORAM,NIPPLE DOWN BOPE,CLEAN MUD TANKS,RIG RELEASED @06:00 4/2/2012

MIRU ON THE DEEP CREEK TRIBAL 6-17-4-2E,1 MILLE MOVE,NIPPLE UP BOPE & INSTALL FLARE LINES,PRESS TEST BOPE,P/U MM,M/U BIT,P/U BHA TIH

Safety				Weather		Fuel	
Last BOP Test:	3/30/2012	BOP Drill?	NO	High / Low	58/33	Diesel Used:	400
BOP Test Press:	3000	Function Test?	YES	Conditions:	SNOWING	Diesel Recvd:	.
		Incident	NO	Wind:	BREEZY	Diesel on Loc:	1,806

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6408
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 15-8-4-2E	
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC	9. API NUMBER: 43047517340000	
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext	9. FIELD and POOL or WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0659 FSL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 08 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 April 04, 2012

NAME (PLEASE PRINT) Jenn Mendoza	PHONE NUMBER 720 420-3229	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 4/2/2012	



Drilling Pad Construction:

Well Name: Deep Creek Tribal 15-8-4-2E
Start Loc Build: 12/13/2011
Finish Loc Build: 12/23/2011

Field: Randlett
Location: Deep Creek Tribal 15-8-4-2E
County: Uintah
State: Utah
Elevation: 0
Formation: Green River

Const Comp: Kaufusi
Supervisor: Justin Jepperson
Contact #: 435-823-0601
Email: Jjepperson@uteenergy.com

AFE No: 0
Cum. Cost:

Daily Activity Summary:

Location Build Hrs: 1758.00 Hrs

Date	From	To	Hours	Summary
12/13/2011	8:00	17:00	9:00	Started cutting road into location, stripped top soil off of location.
12/14/2011	7:30	12:00	4:30	Started cut location to rough grade with dozer, got reserve pit 85% dug. Started cutting final grade with
12/15/2011	7:30	15:00	7:30	Finished digging reserve pit and cutting the location to final grade with motor grader. Location and
12/16/2011	13:30	14:00	0:30	Started rocking the entrance of the road.
12/19/2011	7:30	16:30	9:00	Rocking road into location, got road 7/8 the rocked, will continue to rock road and location 12-20-2011.
12/20/2011	7:30	15:30	8:00	they didn't get much done on the road, they still have the whole location still to rock.
12/21/2011	7:30	12:00	4:30	Finished rocking the road and got about 20% of the location rocked.
12/22/2011	7:30	15:00	7:30	Location is 75% rocked, will finish location 12-23-2011.
12/23/2011	7:30	11:00	3:30	Finished rocking the location. The location is ready for the bucket rig.

Additional Location Notes:

Ops @ 6am: W.O.Rig

Depth (MD):	1157' KB	PTD (MD):	7,760'	Daily Footage:	1157' KB	Avg ROP:	
Depth (TVD):	.	PTD (TVD):	7,760'	Drilling Hours:	.	Exp TD Date:	.
				7 7/8" Hours:	.		
				Cum 7 7/8" Hours:	.		

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

Depth	Inc	Azi
1,660'	0.75°	
2,600'	1.00°	
3,520'	1.50°	
4,510'	3.00°	
5,193'	2.00°	TELEDRIPT
5,835'	2.38°	WIRELINE
7685'	1.72°	DROPPED

Activity Summary (6:00am - 6:00am)					0.00	HRS
From	To	Hours	P / U	Summary		
6:00				1/24/11 MI&RU Pete Martin Drilling - Drilled 60' GL of 24" Hole & Set 60' 16" Conductor - ReadyMix Cmt. T/Surf		
				1/24/12 MI&RU ProPetro - Drilled 1140'GL 12 1/4" Hole - Ran 1111' of 24# J-55 ST&C Set @ 1111' GL		
				1/25/12 Cmt.W/ProPetro Cmt. - Pumped 75 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 138 bbl		
				Dropped Plug & Disp. W/67 bbl Water - Plug Bumped Floats Held - 25 bbl Cmt. To Surf.		
				3/23/12 MI&RU ProPeto #11 - BOP Test T/2000psi - TIH to Shoe @ 1123'		
				3/24/12 Drill F/1123' T/3880' 2757' in 22hr 125fph Survey @ 1660' .75 deg & 2600' 1.00 deg		
				3/25/12 Drill F/3880' T/4510' 630' in 7.5hr 84fph Survey @ 3520' 1.50 deg. & 4510' 3.00 deg.		
				Disp.W/Brine & TOOH - RD&MO to ULT 12-26-3-1E - Installed Night Cap - 29.5 Rot/HR for 3382' 114fph		
				Spud @11:00 PM 1/24/2012 With ProPetro Rig 5		

24 Hour Plan Forward:

RECEIVED: Apr. 02, 2012

Ops @ 6am: DRILLING 77/8" HOLE @4620'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Deep Creek Tribal 15-8-4-2E	KB:	12	Since Spud:	2
County:	Uintah	Supervisor:	FLOYD MITCHELL	Spud Date:	1/24/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/30/2012
Elevation:	5097' GL	Rig Phone:	435-828-1130	AFE No:	50641
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	4,620'	PTD (MD):	7,760'	Daily Footage:	110'	Avg ROP:	73.3
Depth (TVD):	4,620'	PTD (TVD):	7,760'	Drilling Hours:	1.5	Exp TD Date:	.
				7 7/8" Hours:	1.5		
				Cum 7 7/8" Hours:	1.5		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1123' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7742' KB	

Mud Properties:	
Type:	DAP
Weight:	8.5
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/97
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	3.00
% LGS:	3.74
% Sand:	TR
LCM (ppb):	.
Calcium:	40
Chlorides:	20,000
DAPP:	.
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
SMITH BIT MI 616	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
HUNTING .16 RPG MM	34.86'		6 1/2"
IBS	4.57'		7 7/8"
TELEDRIFT TOOL	9.06'		6 1/2"
1-DC	29.60'		6 1/4"
IBS	4.53'		7 7/8"
6-DCS	179.60'		6 1/4"
10-HWDP	310.12'		4 1/2"
Total Length:	574.34		

Hydraulics:	
PP:	1000
GPM:	393
TFA:	1.178
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	18/20
Tot RPM:	128
Torque:	1500
P/U Wt:	110
Rot Wt:	105
S/O Wt:	100
Max Pull:	115
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

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MOVE RIG IN OFF THE DCT 13-8-4-2E, 1/2 MILE RIG MOVE, R/U, REPAIR ACCUMULATOR AS PER BLM SPECS, NIPPLE BOPE, INSTALL FLARE LINES, PRESS TEST BOPE, P/U MM, M/U 7 7/8" SMITH BIT P/U BHA TH T/4510', (NO FILL), DRILL 77/8" HOLE F/4510' T/4620' @ 06:00/TOTAL DRILLED 110' @ 73 FPH)

DRILL 77/8" PROD HOLE

Safety	
Last BOP Test:	3/30/2012
BOP Test Press:	3000

BOP Drill?	NO
Function Test?	YES
Incident	NO

Weather	
High / Low	75/41
Conditions:	WARM
Wind:	BREEZY

Fuel	
Diesel Used:	161
Diesel Recvd:	2,000
Diesel on Loc:	1,839

Ops @ 6am: DRILLING 77/8" HOLE @6525'

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Deep Creek Tribal 15-8-4-2E	KB:	12	Since Spud:	3
County:	Uintah	Supervisor:	FLOYD MITCHELL	Spud Date:	1/24/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/30/2012
Elevation:	5097' GL	Rig Phone:	435-828-1130	AFE No:	50641
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	6,525'	PTD (MD):	7,760'	Daily Footage:	1,905'	Avg ROP:	84.7
Depth (TVD):	6,525'	PTD (TVD):	7,760'	Drilling Hours:	22.5	Exp TD Date:	.

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1123' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7742' KB	

BHA:

Type:	DAP
Weight:	9.0
Vis:	28
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/96
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	4.00
% LGS:	2.99
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	30,000
DAPP:	2
	.
	.

[illegible]

Component	Length	ID	OD
SMITH MI 616 BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
HUNTING .17 RPG MM	34.86'		6 1/2"
IBS	4.57'		7 7/8"
TELEDRIFT TOOL	9.06'		6 1/2"
1-DC	29.60'		6 1/4"
IBS	4.53'		7 7/8"
6-DCS	179.60'		6 1/4"
10-HWDP	310.12'		4 1/2"
Total Length:	574.34		

Hydraulics:	
PP:	1250
GPM:	392
TFA:	1.178
HHP/in ² :	0.39
%P @ bit:	7
Jet Vel:	181
AV DP/DC:	224/474
SPR #1:	YES
SPR #2:	NO

Drilling Parameters:	
WOB:	20/24
Tot RPM:	128
Torque:	9000
P/U Wt:	133
Rot Wt:	132
S/O Wt:	125
Max Pull:	140
Avg Gas:	905
Max Gas:	1,043
Cnx Gas:	1,159
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
6:00	11:00	5:00		DRILL 77/8" PROD HOLE F/4620' T/5080' (459' @92 FPH)
11:00	11:30	0:30		SERVICE RIG
11:30	13:00	1:30		DRILL 77/8" PROD HOLE F/5080' T/5203' (123' @82 FPH)
13:00	13:30	0:30		TELEDRIFT SURVEY @5193' 2 DEGREEES
13:30	22:00	8:30		DRILL 77/8" PROD HOLE F/5203' T/5908' (705' @83 FPH)
22:00	22:30	0:30		WIRELINE SURVEY @5835' 2.38 DEGREES
22:30	6:00	7:30		DRILL 77/8" PROD HOLE F/5908' T/6525' (617' @82 FPH)
6:00				
				NOTE: SHUT PITS IN @ 5100',BRING MW UP TO 9.0 PPG

24 Hour Activity Summary:

DRILL 77/8" HOLE F/4620' T/5080',SERVICE RIG,DRILL 77/8" HOLE F/5080' T/5203',TELEDRIFT SURVEY,2 DEGREES,DRILL 77/8" HOLE F/5203' T/5908',WIRELINE SURVEY @5825' 2.38 DEGREES,DRILL 77/8" HOLE F/5908' T/6525' @ 06:00,TOTAL DRILLED 1905' @85 FPH

24 Hour Plan Forward:

DRILL 77/8" PROD HOLE T/TD,C&C HOLE,SPOT KILL & HI VIS PILLS,TOH F/LOGS

Safety	
Last BOP Test:	3/30/201
BOP Test Press:	3000

BOP Drill?	NO
Function Test?	YES
Incident	NO

Weather	
High / Low	75/40
Conditions:	WARM
Wind:	BREEZY

Fuel	
Diesel Used:	1,213
Diesel Recvd:	2,500
Diesel on Loc:	3,126

Ops @ 6am: TOH F/OPEN HOLE LOGS

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Deep Creek Tribal 15-8-4-2E	KB:	12	Since Spud:	4
County:	Uintah	Supervisor:	FLOYD MITCHELL	Spud Date:	1/24/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/30/2012
Elevation:	5097' GL	Rig Phone:	435-828-1130	AFE No:	50641
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>7,790'</u>	PTD (MD):	<u>7,760'</u>	Daily Footage:	<u>1,265'</u>	Avg ROP:	<u>74.4</u>
Depth (TVD):	<u>7,790'</u>	PTD (TVD):	<u>7,760'</u>	Drilling Hours:	<u>17.0</u>	Exp TD Date:	<u>.</u>

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1123' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7742' KB	

Mud Properties:

Type:	DAP
Weight:	9.1
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/93
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	7.00
% LGS:	6.21
% Sand:	0.25
LCM (ppb):	.
Calcium:	60
Chlorides:	56,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
SMITH MI 616 BIT	1.00'		7 7/8"
DOG SUB	1.00'		7 1/2"
HUNTING .16 RPG MM	34.86'		6 1/2"
IBS	4.57'		7 7/8"
TELEDRIFT TOOL	9.06'		6 1/2"
1-DC	29.60'		6 1/4"
IBS	4.53'		7 7/8"
6-DCS	179.60'		6 1/4"
10-HWDP	310.12'		4 1/2"
Total Length:	574.34		

Hydraulics:	
PP:	1550
GPM:	398
TFA:	1.178
HHP/in ² :	0.45
%P @ bit:	8
Jet Vel:	200
AV DP/DC:	233/493
SPR #1:	YES
SPR #2:	NO

Drilling Parameters:	
WOB:	20/24
Tot RPM:	128
Torque:	10000
P/U Wt:	153
Rot Wt:	151
S/O Wt:	146
Max Pull:	158
Avg Gas:	1,200
Max Gas:	1,937
Cnx Gas:	1,536
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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[illegible]

24 Hour Activity Summary:

DRILL 77/8" HOLE F/6525' T/6949',TELEDRIFT SURVEY @6934',1 DEGREE,DRILL 77/8" HOLE F/6949' T/7114',SERVICE RIG,DRILL 77/8" HOLE F/7114' T/7790'(TD 77/8" PROD HOLE @ 00:01 4/1/2012)PUMP SWEEPS C&C HOLE CLEAN,SPOT KILL PILL & HI VIS PILL ON BOTTEM,PUMP DRY JOB,DROP SURVEY TOH F/LOGS,BIT @4400' @ 06:00

24 Hour Plan Forward:

FINISH TOH F/LOGS,LOG WELL W/HALLIBURTON,R/U & RUN 5 1/2" 17# PROD CSG,CEMENT 5 1/2" PROD CSG

Safety	
Last BOP Test:	3/30/2012
BOP Test Press:	3000

BOP Drill?	YES
Function Test?	YES
Incident	NO

Weather	
High / Low	77/55
Conditions:	WARM
Wind:	BREEZY

Fuel	
Diesel Used:	920
Diesel Recvd:	.
Diesel on Loc:	2,206

Ops @ 6am: RIG RELEASED @ 06:00

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Deep Creek Tribal 15-8-4-2E	KB:	12	Since Spud:	5
County:	Uintah	Supervisor:	FLOYD MITCHELL	Spud Date:	1/24/2012
State:	Utah	Supervisor 2:		Rig Start Date:	3/30/2012
Elevation:	5097' GL	Rig Phone:	435-828-1130	AFE No:	50641
Formation:	WASATCH	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	04/02/12

Depth (MD):	<u>7,790'</u>	PTD (MD):	<u>7,760'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	
Depth (TVD):	<u>7,790'</u>	PTD (TVD):	<u>7,760'</u>	Drilling Hours:	<u>0.0</u>	Exp TD Date:	<u>4/1/2012</u>
				7 7/8" Hours:	<u>41.0</u>		
				Cum 7 7/8" Hours:	<u>41.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1123' KB	
Production	5 1/2"	17#	E-80	LT&C	0'	7742' KB	

Mud Properties:	
Type:	DAP
Weight:	9.0
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0/94
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	6.00
% LGS:	4.61
% Sand:	0.25
LCM (ppb):	.
Calcium:	60
Chlorides:	62,000
DAPP:	2
	.
	.

[illegible][illegible]

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

Activity Summary (6:00am - 6:00am)					24.00	HRS
From	To	Hours	P / U	Summary		
6:00	10:00	4:00		CONT T/TOH F/LOGS,L/D BHA,MM & BIT		
10:00	10:00	0:00		HOLD SAFTEY MEETING,R/U HALLIBURTON LOGGING EQUIP,P/U LOGGING TOOLS,RIH T/7770'		
10:00	10:00	0:00		LOG WELL W/TRIPLE COMBO SUITE,CALIPER & IDT LOGS F/7706' T/1128',LOGGERS TD 7770',		
10:00	16:00	6:00		DRILLERS TD 7790',L/D TOOLS R/D HALLIBURTON LOGGING EQUIP		
16:00	16:00	0:00		HOLD SAFTEY MEETING,R/U & RUN FLOAT SHOE,SHOE JNT,FLOAT COLLAR & 173 JNTS 5 1/2" 17#		
16:00	22:00	6:00		E-80 LT&C PROD CSG W/THE SHOE SET @7742' & THE FLOAT COLLAR SET @7695'		
22:00	22:30	0:30		FILL PIPE,LEAD 5 1/2" PROD CSG W/122K ON CSG HANGER		
22:30	22:30	0:00		HOLD SAFTEY MEETING,R/U HALLIBURTON,INSTALL CEMENT HEAD,PRESS TEST LINES T/5000 PSI		
22:30	22:30	0:00		PUMP 10 BBLS WATER,20 BBLS 9.2 PPG SUPER FLUSH,10 BBLS WATER,230 SKS(150 BBLS) 10.5		
22:30	22:30	0:00		PPG 3.66 CUFT/SK IST LEAD CEMENT,150 SKS(79 BBLS)11.0 PPG 2.97 CUFT/SK 2ND LEAD CEMENT		
22:30	22:30	0:00		370 SKS(108 BBLS)13.0 PPG 1.64 CUFT/SK TAIL CEMENT,WASH UP TO PIT,DROP PLUG,DISPLACE		
22:30	22:30	0:00		W/178 BBLS WATER,BUMP PLUG T/1800 PSI,BLEED OFF,FLOATS HELD,FINAL LIFT PRESS 1450 PSI		
22:30	2:00	3:30		PARTIAL RETURNS THRU OUT JOB,NO CEMENT T/SURF.		
2:00	6:00	4:00		NIPPLE DOWN BOPE,CLEAN MUD TANKS,RIG RELEASED @ 06:00 4/2/2012		
6:00						

CONT T/TOH,L/D MM & BIT,R/U HALLIBURTON,LOG WELL,LOGGERS TD 7770',DRILLERS TD 7790',R/U & RUN 5 1/2" 17# PROD CSG W/THE SHOE SET @7742' & THE FLOAT COLLAR SET @7695',LAND CSG W/122K ON HANGER,CEMENT 5 1/2" PROD CSG AS PER PRORAM,NIPPLE DOWN BOPE,CLEAN MUD TANKS,RIG RELEASED @06:00 4/2/2012

MIRU ON THE DEEP CREEK TRIBAL 6-17-4-2E,1 MILLE MOVE,NIPPLE UP BOPE & INSTALL FLARE LINES,PRESS TEST BOPE,P/U MM,M/U BIT,P/U BHA TIH

Safety	
Last BOP Test:	3/30/2012
BOP Test Press:	3000

BOP Drill?	NO
Function Test?	YES
Incident	NO

Weather	
High / Low	58/33
Conditions:	SNOWING
Wind:	BREEZY

Fuel	
Diesel Used:	400
Diesel Recvd:	.
Diesel on Loc:	1,806

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6408
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 15-8-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0659 FSL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 08 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047517340000
PHONE NUMBER: 720 420-3235 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/19/2012	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME		
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the Deep Creek Tribal 15-8-4-2E on Thursday, April 19, 2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

May 14, 2012

NAME (PLEASE PRINT) Jenn Mendoza	PHONE NUMBER 720 420-3229	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 5/11/2012	

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 4/19/2012	TEST DATE: 4/19/2012	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 4	PROD. METHOD: Flowing
CHOKE SIZE: 19/64	TBG. PRESS. 0	CSG. PRESS. 340	API GRAVITY 30.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,302
				TGR3	5,156
				Douglas Creek	6,004
				Black Shale	6,432
				Castle Peak	6,690
				Uteland Butte	6,985
				Wasatch	7,139

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenn Mendoza

TITLE Regulatory Specialist

SIGNATURE

DATE 8/8/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

~Version Information
 VERS. 2.0: CWLS log ASCII Standard #NAME? 2
 WRAP. NO: One line per depth step

~Well Information Block

#MNEM.U VALUE/NAI DESCRIPTION

```
#-----
STRT.F 1140.0000: START DEPTH
STOP.F 7680.0000: STOP DEPTH
STEP.F 0.0000: STEP DEPTH
NULL. -999.25: NULL VALUE
MDS . Operator Entered: MAG DATA SOURCE
MMDD. 0.0: MAG DATA DATE
DATE. 01-Apr-201 DATE
SVCO. Halliburton SERVICE CONAME
IQVR. R3.4.4: WLIQ VERSION
PROV. UTAH: PROVINCE
STAT. UTAH: STATE NAME
CTRY. USA: COUNTRY NAME
SON . 9402007: JOB NUMBER
SECT. 8:00 SECTION
TOWN. 4S: TOWNSHIP
RANG. 2E: RANGE
UWI . 430475173 UNIQUE WELL IDENTIFIER
API . 430475173 API NUMBER
PDAT. GL: PERMANENT DATUM
DMF . KB: DRILL MEAS FROM
COMP. UTE ENERGY UPSTREAM HOLDINGS LLC: COMPANY
WELL. DEEP CREEK TRIBAL 15-8-4-2E: WELL NAME
FLD . UNDESIGN. FIELD NAME
LUL . VERNAL, UT: LOGGING UNIT LOC
CNTY. UTAH: COUNTY NAME
RIG . CAPSTAR #316: RIG NAME
FL1 . SHL 659' FSL & 1985' FEL:
FL2 . SEC. 8 TWP. 4S RGE. 2E:
LOC . SURFACE HOLE LOCATION : LOCATION
FL3 . LAT. 40.14433 ; LONG. -109.79085 LOCATION
SRVC. Halliburton SERVICE COMPANY
GRDC.deg 0.0000: GRID CORRECTION
MDEC.deg 11.1190: MAGNETIC DECL
AZTC.deg 11.1190: AZM TOTAL CORR
MFLD.nT 52329.000 MAGNETIC FIELD
EPD .ft 5097.0000: ELEVATION
EGL .ft 5097.0000: GL ELEV
GVFD.g 1.0000: GRAVITY FIELD
TVDS.ft 5109.0000: TVDSS CORRECTN
APD .ft 12.0000: DEPTH ABOVE PD
MAGU. 1647703: MAGUTM CHECKSUM
```


SHARED	RMUD	Mud	Resistivity	0.16 ohmm
SHARED	TRM	Temperatu	of	Mud 71 degF
SHARED	TD	Total	Well	Depth 7770 ft
SHARED	BHT	Bottom	Hole	Temperatu 169 degF

Depth	5298.67 ft	-----
-------	------------	-------

SHARED	BS	Bit	Size	7.875 in			
SHARED	UBS	Use	Bit	Size	instead	of	Caliper for
SHARED	MDBS	Mud	Base	Water			
SHARED	MDWT	Borehole	Fluid	Weight	10	ppg	
SHARED	WAGT	Weighting	Agent	Barite			
SHARED	BSAL	Borehole	salinity	56000	ppm		
SHARED	FSAL	Formation	Salinity	NaCl	0	ppm	
SHARED	KPCT	Percent	K	in	Mud	by	Weight? 0
SHARED	RMUD	Mud	Resistivity	2	ohmm		
SHARED	TRM	Temperatu	of	Mud	75	degF	
SHARED	CSD	Logging	Interval	is	Cased?	No	
SHARED	ICOD	AHV	Casing	OD	5.5	in	
SHARED	ST	Surface	Temperatu	60	degF		
SHARED	TD	Total	Well	Depth	10000	ft	
SHARED	BHT	Bottom	Hole	Temperatu	200	degF	
SHARED	SVTM	Navigation	and	Survey	Master	Tool	IDT
SHARED	AZTM	High	Res	Z	Accelerom	Master	Tool IDT
SHARED	TEMM	Temperatu	Master	Tool	NONE		
SHARED	BHSM	Borehole	Size	Master	Tool	NONE	
IDT	WRTI	Survey	Writing	Interval	30	ft	
IDT	SOPT	Smoothing	Option	None			

BOTTOM -----

INPUTS, DELAYS AND FILTERS

Mnemonic Input (ft)	Descriptor Delay (ft)	Filter	Length	Filter	Type
---------------------	-----------------------	--------	--------	--------	------

IDT

TPUL	Tension	Pull	69.463	NO	
ACCX	Accelerom	X	69.463	NO	
ACCY	Accelerom	Y	69.463	NO	
ACCZ	Accelerom	Z	69.463	NO	
MAGX	magnetom	x	with	unit	69.463 NO
MAGY	Magnetom	Y	with	unit	69.463 NO
MAGZ	magnetom	z	with	unit	69.463 NO

IAMP	Accelerom: Temperatu	69.463 NO
MTMP	Magnetom Temperatu	69.463 NO

OUTPUTS

Mnemonic	Output	Description	Filter	Length	Filter	Type

IDT						
PLTC	Plot	Control	Mask	NO		
MTMP	Magnetom	Temperatu	NO			
IAMP	Accelerom:	Temperatu	NO			
ACCX	Accelerom:	X	NO			
ACCY	Accelerom:	Y	NO			
ACCZ	Accelerom:	Z	NO			
MAGX	magnetom	x	with	unit	NO	
MAGY	Magnetom	Y	with	unit	NO	
MAGZ	magnetom	z	with	unit	NO	
BZC	magnetom	with	unit	after	the	correction NO
HAZI	Hole	Azimuth	NO			
DEVI	Inclination	NO				
RB	Relative	Bearing	NO			
AZI1	PAD1	Azimuth	NO			
TLFC	Tool	Face	NO			
MAGD	Magnetic	dip	for	directional	tool	NO
GTOT	Total	Gravity	Field	measure	by	directional tool NO
BTOT	total	magnetic	field	for	directional	tool NO
ACCQ	calculated	gravity	field	compared	with	local gravity field
MAGQ	Calculated	magnetic	field	compared	with	local magnetic fie
	ld					
LOCG	Local	Gravity	Field	NO		
LMAG	Local	magnetic	field	for	directional	tool NO
PLTC	Plot	Control	Mask	NO		
MTMP	Magnetom	Temperatu	NO			
IAMP	Accelerom:	Temperatu	NO			
ACCX	Accelerom:	X	NO			
ACCY	Accelerom:	Y	NO			
ACCZ	Accelerom:	Z	NO			
MAGX	magnetom	x	with	unit	NO	
MAGY	Magnetom	Y	with	unit	NO	
MAGZ	magnetom	z	with	unit	NO	
BZC	magnetom	with	unit	after	the	correction NO
HAZI	Hole	Azimuth	NO			
DEVI	Inclination	NO				

RB	Relative	Bearing	NO					
AZI1	PAD1	Azimuth	NO					
TLFC	Tool	Face	NO					
MAGD	Magnetic	dip	for	directional tool	NO			
GTOT	Total	Gravity	Field	measure by	directional tool	NO		
BTOT	total	magnetic	field	for directional tool	NO			
ACCQ	calculated	gravity	field	compared with	local	gravity	field	
MAGQ	Calculated	magnetic	field	compared with	local	magnetic	fie	
	ld							
LOCG	Local	Gravity	Field	NO				
LMAG	Local	magnetic	field	for	directional tool	NO		
~A	DEPT	INC	AZI	DLS	LATNS	DEPEW	TVD	
	1140	0.8877	157.076	0.0779	-8.1336	3.4398	1139.954	
	1170	0.7713	145.9568	0.6604	-8.515	3.6433	1169.951	
	1200	0.8912	152.8362	0.5193	-8.8899	3.8629	1199.948	
	1230	0.8857	167.8495	0.774	-9.3241	4.0182	1229.945	
	1260	0.8713	144.5895	1.1815	-9.7367	4.1992	1259.941	
	1290	0.806	153.3259	0.4779	-10.1111	4.4261	1289.938	
	1320	0.6722	153.1465	0.4463	-10.4567	4.6003	1319.935	
	1350	0.7383	142.9869	0.4707	-10.768	4.7961	1349.933	
	1380	0.5877	145.4518	0.511	-11.0491	4.9997	1379.931	
	1410	0.732	147.813	0.4894	-11.338	5.1891	1409.929	
	1440	0.6739	150.8268	0.2295	-11.6542	5.3771	1439.927	
	1470	0.6101	153.9741	0.243	-11.9517	5.5332	1469.925	
	1500	0.699	149.7619	0.3369	-12.2534	5.6954	1499.923	
	1530	0.5718	138.9142	0.5818	-12.5243	5.886	1529.921	
	1560	0.4975	140.6513	0.2535	-12.7378	6.0669	1559.92	
	1590	0.5727	140.553	0.2506	-12.9543	6.2448	1589.919	
	1620	0.4707	147.1422	0.3938	-13.1736	6.4069	1619.917	
	1650	0.5145	144.0812	0.1703	-13.3862	6.5528	1649.916	
	1680	0.4654	138.4837	0.2285	-13.5865	6.7125	1679.915	
	1710	0.4736	147.5963	0.2501	-13.7824	6.8597	1709.914	
	1740	0.5008	141.6493	0.1913	-13.9899	7.0075	1739.913	
	1770	0.5384	145.5396	0.1718	-14.2089	7.1686	1769.912	
	1800	0.4705	146.6148	0.2283	-14.428	7.3161	1799.911	
	1830	0.4864	154.5705	0.2275	-14.6459	7.4386	1829.91	
	1860	0.1742	161.5405	1.0474	-14.8041	7.5077	1859.909	
	1890	0.2064	163.4017	0.1095	-14.8992	7.5376	1889.909	
	1920	0.2907	141.0296	0.4234	-15.0101	7.6009	1919.909	
	1950	0.302	151.4856	0.1839	-15.1388	7.6865	1949.908	
	1980	0.3238	140.3486	0.2149	-15.2735	7.7783	1979.908	
	2010	0.3314	147.3755	0.1362	-15.4118	7.8792	2009.907	
	2040	0.3296	144.678	0.0522	-15.5553	7.9759	2039.907	
	2070	0.3794	145.3507	0.1666	-15.7074	8.0822	2069.906	
	2100	0.3786	133.9617	0.2507	-15.8579	8.21	2099.906	
	2130	0.3982	145.1097	0.2598	-16.0122	8.341	2129.905	
	2160	0.3872	139.5269	0.1327	-16.1749	8.4664	2159.904	

2190	0.5449	144.4276	0.5418	-16.368	8.6152	2189.903
2220	0.4542	141.6532	0.3129	-16.5773	8.772	2219.902
2250	0.3102	123.6206	0.6198	-16.7155	8.9134	2249.901
2280	0.5273	131.9814	0.7496	-16.8528	9.0836	2279.901
2310	0.4417	147.3236	0.5156	-17.0425	9.2487	2309.899
2340	0.5511	142.353	0.3918	-17.2541	9.3992	2339.898
2370	0.5349	142.5329	0.0546	-17.4794	9.5725	2369.897
2400	0.5568	133.5086	0.2954	-17.6909	9.7634	2399.896
2430	0.6465	138.8432	0.3522	-17.9187	9.9805	2429.894
2460	0.7355	139.9368	0.3001	-18.1935	10.2158	2459.892
2490	0.7571	136.7583	0.1556	-18.4853	10.4756	2489.889
2520	0.7291	133.8033	0.1583	-18.7618	10.7491	2519.887
2550	0.7149	137.664	0.1689	-19.0322	11.0129	2549.884
2580	0.747	137.0553	0.1103	-19.3137	11.2722	2579.882
2610	0.7895	137.3802	0.1424	-19.609	11.5454	2609.879
2640	0.8844	127.1758	0.5878	-19.901	11.8698	2639.876
2670	0.8777	135.1886	0.411	-20.2039	12.2162	2669.873
2700	0.9958	137.3932	0.4117	-20.5588	12.5546	2699.868
2730	1.062	141.9015	0.3483	-20.9694	12.9026	2729.864
2760	1.1071	143.8411	0.1939	-21.4222	13.2452	2759.858
2790	1.3177	144.2957	0.7027	-21.9363	13.6175	2789.852
2820	1.273	149.3463	0.4085	-22.5031	13.9887	2819.844
2850	1.3452	152.1854	0.3234	-23.1012	14.3229	2849.836
2880	1.4323	154.8303	0.3603	-23.752	14.6467	2879.827
2910	1.5146	160.8553	0.5845	-24.4659	14.9362	2909.817
2940	1.5725	160.4148	0.1967	-25.2283	15.2042	2939.806
2970	1.5266	164.5272	0.4009	-26.0012	15.4488	2969.795
3000	1.5734	167.1373	0.2824	-26.7879	15.6471	2999.784
3030	1.5336	165.7042	0.1855	-27.5784	15.8379	3029.773
3060	1.5139	164.8873	0.0976	-28.35	16.0403	3059.763
3090	1.5444	168.9498	0.3753	-29.1294	16.2211	3089.752
3120	1.6285	170.4999	0.3146	-29.9466	16.369	3119.741
3150	1.4768	171.7161	0.5172	-30.7496	16.495	3149.73
3180	1.7444	166.141	1.0325	-31.5755	16.6601	3179.718
3210	1.8047	165.2826	0.2196	-32.4757	16.8895	3209.703
3240	1.9107	168.0451	0.4625	-33.4218	17.1131	3239.688
3270	1.7172	171.247	0.7279	-34.3553	17.2851	3269.673
3300	1.793	170.7577	0.2578	-35.2628	17.4289	3299.658
3330	1.8902	169.9378	0.3354	-36.2132	17.5907	3329.643
3360	1.798	170.513	0.3134	-37.1646	17.7547	3359.627
3390	1.7628	170.6433	0.1181	-38.084	17.9073	3389.613
3420	1.7312	172.9567	0.2576	-38.989	18.0379	3419.599
3450	1.7125	174.3209	0.1501	-39.8848	18.1378	3449.585
3480	1.6442	178.1731	0.4396	-40.7611	18.1959	3479.573
3510	1.9507	173.0114	1.1546	-41.698	18.2717	3509.558
3540	1.6487	168.955	1.092	-42.6284	18.4165	3539.543
3570	1.5577	170.2661	0.3272	-43.4539	18.5681	3569.531

3600	1.5269	170.073	0.104	-44.2495	18.706	3599.521
3630	1.3956	172.7726	0.4939	-45.0056	18.8208	3629.511
3660	1.5919	175.8291	0.706	-45.7837	18.8971	3659.501
3690	1.5043	177.4035	0.3246	-46.5927	18.9453	3689.49
3720	1.5765	179.4147	0.3007	-47.3987	18.9673	3719.479
3750	1.7099	181.3806	0.4824	-48.2588	18.9608	3749.466
3780	1.6804	190.4682	0.9005	-49.1388	18.87	3779.453
3810	1.9001	180.3587	1.2797	-50.0687	18.787	3809.439
3840	1.6553	182.7615	0.8529	-50.9988	18.763	3839.424
3870	1.5566	176.6327	0.6599	-51.8384	18.7661	3869.413
3900	1.7012	172.857	0.6003	-52.687	18.8454	3899.4
3930	1.8547	171.7082	0.525	-53.6093	18.9708	3929.386
3960	1.9698	173.8212	0.4499	-54.6022	19.0963	3959.369
3990	2.0128	173.4863	0.1485	-55.6383	19.2115	3989.351
4020	2.0782	173.9762	0.2258	-56.7027	19.3284	4019.332
4050	1.9962	174.4897	0.2802	-57.7637	19.4356	4049.313
4080	1.9408	172.2609	0.3149	-58.7872	19.5542	4079.295
4110	1.8898	173.8138	0.2427	-59.7823	19.6759	4109.278
4140	1.9716	175.1298	0.3101	-60.7883	19.773	4139.262
4170	1.8577	179.251	0.5954	-61.7887	19.8232	4169.245
4200	1.8541	179.7795	0.0583	-62.7602	19.8314	4199.229
4230	1.8541	181.8312	0.2213	-63.7306	19.8178	4229.213
4260	2.0482	179.6781	0.6913	-64.7518	19.8053	4259.196
4290	2.1055	182.0347	0.3427	-65.8386	19.7887	4289.176
4320	2.0723	180.0768	0.2623	-66.9318	19.7684	4319.156
4350	2.0852	179.4477	0.0874	-68.0199	19.773	4349.137
4380	2.1556	175.9656	0.4893	-69.1285	19.8179	4379.116
4410	2.286	176.1811	0.4354	-70.2883	19.8975	4409.093
4440	2.1994	176.3651	0.2896	-71.4597	19.9738	4439.07
4470	2.2556	176.957	0.2026	-72.6238	20.0416	4469.048
4500	2.3174	175.8761	0.2511	-73.8183	20.1166	4499.024
4530	2.3998	174.5988	0.3256	-75.0485	20.2193	4528.999
4560	2.4707	176.8453	0.3963	-76.3194	20.314	4558.972
4590	2.367	179.48	0.5066	-77.5846	20.3552	4588.945
4620	2.4608	176.42	0.5311	-78.8468	20.4011	4618.918
4650	2.2866	178.6839	0.6592	-80.0879	20.455	4648.893
4680	2.3072	176.6375	0.2819	-81.2891	20.5042	4678.868
4710	2.1424	177.8803	0.5722	-82.4523	20.5604	4708.846
4740	2.1252	179.3241	0.1882	-83.5688	20.5877	4738.825
4770	2.3391	181.1115	0.7497	-84.7371	20.5823	4768.802
4800	2.3209	183.6014	0.3428	-85.9554	20.5323	4798.777
4830	2.3676	183.83	0.1587	-87.1799	20.4528	4828.752
4860	2.2767	183.1443	0.3166	-88.3932	20.3787	4858.728
4890	2.0702	182.942	0.6888	-89.5293	20.3182	4888.706
4920	2.0845	180.6982	0.2752	-90.6161	20.2837	4918.686
4950	2.1576	179.2486	0.3023	-91.7263	20.2845	4948.666
4980	2.1771	179.7204	0.0881	-92.8608	20.2947	4978.644

5010	2.1449	177.9278	0.2496	-93.9916	20.3177	5008.623
5040	2.1881	177.8577	0.1442	-95.125	20.3595	5038.602
5070	2.2387	176.2975	0.2623	-96.282	20.4187	5068.579
5100	2.1648	175.2795	0.2787	-97.4314	20.5032	5098.557
5130	2.2143	175.7952	0.1777	-98.5741	20.5923	5128.535
5160	2.0865	174.5586	0.4533	-99.6958	20.6866	5158.514
5190	2.0121	171.6643	0.4248	-100.761	20.8147	5188.495
5220	2.0529	172.903	0.1999	-101.815	20.9574	5218.476
5250	2.1349	172.5309	0.2772	-102.902	21.0965	5248.456
5280	2.2685	173.0379	0.4501	-104.046	21.2411	5278.434
5310	2.2143	171.833	0.2394	-105.209	21.3954	5308.411
5340	2.2633	172.349	0.1764	-106.369	21.5566	5338.388
5370	2.2718	177.6608	0.7009	-107.551	21.6597	5368.364
5400	2.2448	178.2778	0.1212	-108.732	21.7016	5398.341
5430	2.3154	175.4135	0.4469	-109.923	21.7678	5428.317
5460	2.2721	176.2625	0.1837	-111.121	21.855	5458.294
5490	2.3935	173.4031	0.5606	-112.336	21.9657	5488.269
5520	2.2634	172.2939	0.4591	-113.546	22.1171	5518.244
5550	2.5071	171.4384	0.8212	-114.782	22.2942	5548.218
5580	2.58	168.4044	0.5103	-116.092	22.5276	5578.188
5610	2.4514	167.9854	0.433	-117.381	22.7969	5608.159
5640	2.1454	173.1614	1.2317	-118.566	22.9973	5638.135
5670	2.0495	175.6796	0.4432	-119.659	23.1046	5668.115
5700	2.1332	175.7679	0.2792	-120.75	23.1862	5698.095
5730	2.1612	175.905	0.0949	-121.871	23.2678	5728.074
5760	2.2034	173.4372	0.3433	-123.009	23.3741	5758.052
5790	2.2359	170.662	0.3742	-124.159	23.535	5788.03
5820	2.2218	172.0291	0.1833	-125.312	23.7106	5818.007
5850	2.2666	168.071	0.5377	-126.469	23.9138	5847.984
5880	2.1934	167.1795	0.27	-127.609	24.1639	5877.961
5910	2.3036	167.8427	0.3775	-128.758	24.4182	5907.938
5940	2.4758	165.2011	0.6811	-129.974	24.7107	5937.912
5970	2.5578	164.0627	0.32	-131.244	25.06	5967.883
6000	2.5882	162.8561	0.2071	-132.535	25.4435	5997.853
6030	2.7477	162.4808	0.5348	-133.868	25.8596	6027.82
6060	2.9751	162.5474	0.7581	-135.296	26.3096	6057.783
6090	2.892	161.1513	0.3653	-136.755	26.7876	6087.744
6120	2.9155	161.2758	0.0813	-138.194	27.277	6117.705
6150	3.0112	159.6093	0.4292	-139.655	27.7964	6147.665
6180	2.6682	161.1487	1.1714	-141.055	28.2966	6177.628
6210	2.4322	162.4919	0.8115	-142.323	28.7137	6207.598
6240	2.696	163.0063	0.8827	-143.604	29.1114	6237.568
6270	2.4378	163.6889	0.8667	-144.891	29.4968	6267.538
6300	2.4568	161.2197	0.3571	-146.113	29.883	6297.511
6330	2.4574	160.8617	0.0512	-147.329	30.3009	6327.483
6360	2.531	159.0798	0.3565	-148.555	30.7483	6357.455
6390	2.6636	159.1279	0.4419	-149.825	31.2331	6387.424

				N/S	E/W	TVD
6420	2.6094	163.0878	0.6334	-151.13	31.6801	6417.392
6450	2.6499	168.3098	0.8097	-152.462	32.0193	6447.361
6480	2.4871	168.2946	0.5426	-153.779	32.2919	6477.331
6510	2.1979	181.1205	1.9897	-154.992	32.4127	6507.306
6540	2.2835	173.7326	1.0034	-156.161	32.4667	6537.283
6570	1.8743	169.3155	1.4638	-157.237	32.6229	6567.263
6600	1.8991	173.1822	0.4322	-158.213	32.7729	6597.247
6630	2.0561	170.3301	0.6176	-159.237	32.9223	6627.229
6660	2.1109	168.8243	0.258	-160.309	33.1198	6657.209
6690	2.0081	168.3326	0.3474	-161.366	33.3332	6687.19
6720	1.7974	164.946	0.7961	-162.335	33.5616	6717.173
6750	1.6927	165.6174	0.3556	-163.219	33.7939	6747.159
6780	1.9287	165.0528	0.7892	-164.136	34.0342	6777.144
6810	1.6149	165.9959	1.0506	-165.034	34.2667	6807.13
6840	1.8818	163.0289	0.9392	-165.915	34.5127	6837.116
6870	1.7649	159.0877	0.5713	-166.818	34.8214	6867.101
6900	1.7538	158.5531	0.066	-167.676	35.1542	6897.086
6930	2.1113	160.7669	1.2169	-168.625	35.5041	6927.069
6960	1.6899	159.0002	1.418	-169.56	35.8446	6957.053
6990	1.979	158.7206	0.9644	-170.456	36.1911	6987.038
7020	1.8999	163.0285	0.5527	-171.414	36.5243	7017.02
7050	1.7578	161.0918	0.5165	-172.325	36.8185	7047.005
7080	1.475	166.6321	1.076	-173.136	37.0569	7076.993
7110	1.7583	159.8564	1.1375	-173.944	37.3047	7106.981
7140	1.7114	159.0341	0.1769	-174.794	37.6235	7136.967
7170	1.6987	151.0107	0.7962	-175.601	37.9993	7166.954
7200	2.4275	158.048	2.5672	-176.58	38.4523	7196.935
7230	1.7004	147.6637	2.7158	-177.545	38.9279	7226.915
7260	1.8467	147.3272	0.4888	-178.328	39.4269	7256.9
7290	1.7782	149.1598	0.299	-179.135	39.9264	7286.885
7320	1.8542	150.1952	0.2759	-179.955	40.4063	7316.871
7350	1.8395	150.598	0.0653	-180.796	40.8839	7346.855
7380	1.9094	150.1417	0.2384	-181.649	41.3691	7376.839
7410	1.7751	150.0853	0.448	-182.485	41.8496	7406.823
7440	1.9635	148.8025	0.6435	-183.327	42.3476	7436.807
7470	1.8935	148.253	0.2414	-184.189	42.8746	7466.79
7500	1.9407	146.9146	0.2168	-185.036	43.4127	7496.773
7530	1.8274	147.9472	0.3944	-185.867	43.9438	7526.757
7560	1.9344	152.6557	0.6263	-186.722	44.4303	7556.741
7590	2.7837	151.0573	2.8395	-187.809	45.0154	7586.715
7620	2.0207	159.1587	2.7777	-188.941	45.5561	7616.689
7650	2.1723	163.8405	0.762	-189.981	45.9025	7646.669
7680	2.1532	159.0397	0.6071	-191.054	46.2624	7676.648
7790				194	47	7787

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC Operator Account Number: N 3730
Address: 1875 LAWRENCE STREET, SUITE 200
city DENVER
state CO zip 80202 Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751663	DEEP CREEK 4-30-3-2E		NWNW	30	3S	2E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18274	18274	10/12/2011		4/28/12		
Comments: COMPLETED THE GREEN RIVER - WASATCH 8/30/2012 CONFIDENTIAL							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751664	DEEP CREEK 11-32-3-2E		NESW	32	3S	2E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18374	18374	1/9/2012		8/5/12		
Comments: COMPLETED THE GREEN RIVER - WASATCH 8/30/2012 CONFIDENTIAL							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751734	DEEP CREEK TRIBAL 15-8-4-2E		SWSE	8	4S	2E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18407	18407	1/24/2012		4/19/12		
Comments: COMPLETED THE GREEN RIVER - WASATCH 8/30/2012 CONFIDENTIAL							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENN MENDOZA

Name (Please Print)

Signature

REGULATORY SPECIALIST

Title

8/29/2012

Date

(5/2000)

RECEIVED

AUG 29 2012

Div. of Oil, Gas & Mining

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6408																														
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:																														
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 15-8-4-2E																														
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		9. API NUMBER: 43047517340000																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0659 FSL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 08 Township: 04.0S Range: 02.0E Meridian: U		9. FIELD and POOL or WILDCAT: LELAND BENCH COUNTY: UINTAH STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/17/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached application to commingle producing formations.																																
Accepted by the Utah Division of Oil, Gas and Mining Date: November 14, 2012 By: <u>Derek Quist</u>																																
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246																														
SIGNATURE N/A		TITLE Regulatory Specialist DATE 10/19/2012																														

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.



UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

May 31, 2012

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Deep Creek Tribal 15-8-4-2E
Uintah County, UT

Dear Mr. Doucet:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

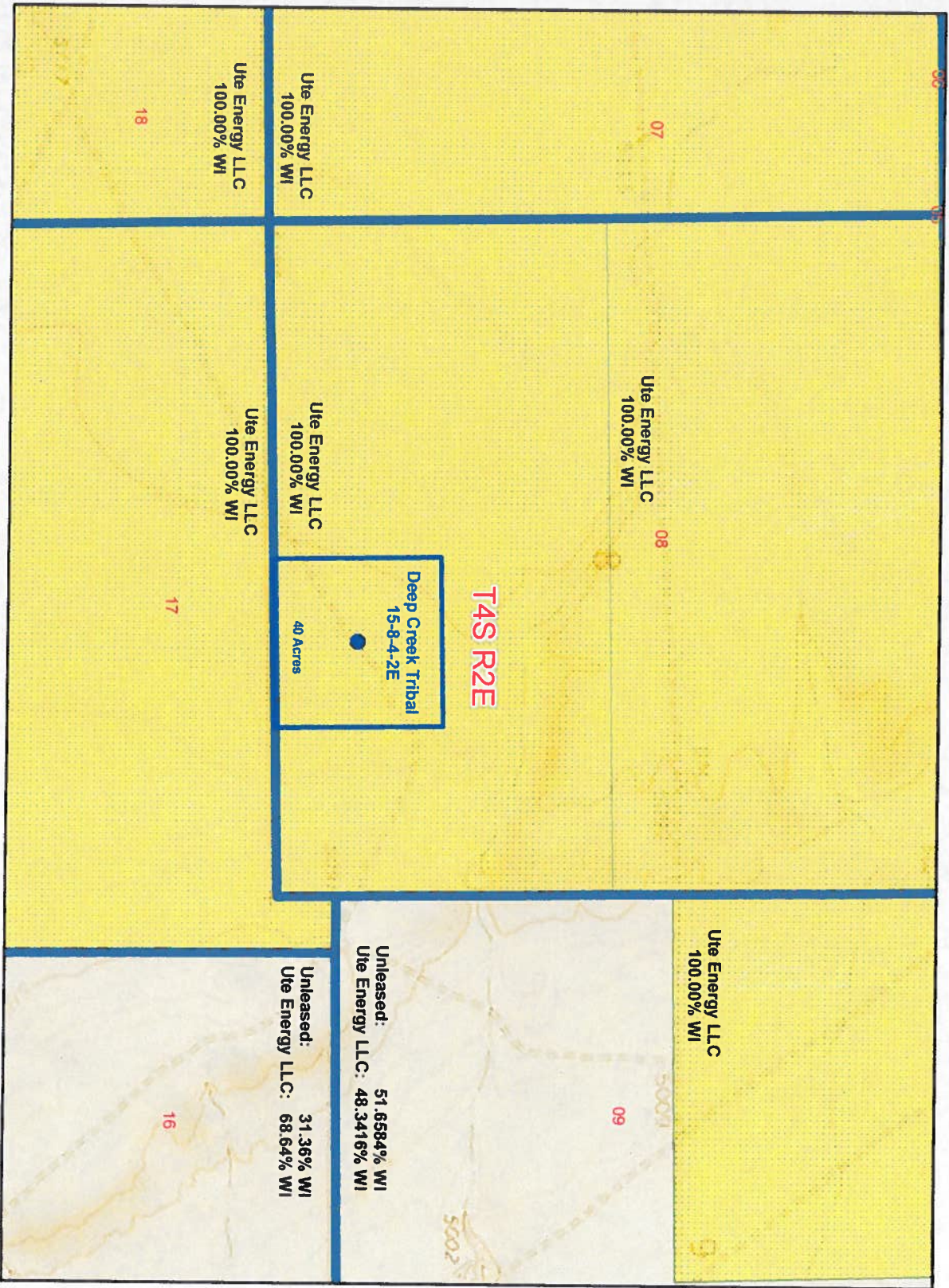
If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.


Sincerely,

A handwritten signature in blue ink, appearing to read "Ashley Ellison".


Ashley Ellison
Landman

Enclosures





40 Acre Unspaced Unit



Application For Commingling
Deep Creek Tribal 15-8-4-2E

Land

Jason Hornyak - 2012

AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Deep Creek Tribal 15-8-4-2E

SWSE Section 8 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: May 31, 2012

Affiant



Todd Kalstrom

VP of Land and Business Development

OPERATOR CHANGE WORKSHEET (for state use only)**ROUTING**

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012**FROM: (Old Operator):**N3730- Ute Energy Upstream Holdings, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):N3935- Crescent Point Energy U.S. Corp
555 17th Street, Suite 750
Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
PHONE NUMBER: (720) 880-3610		8. WELL NAME and NUMBER: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		9. API NUMBER: See Attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: See Attachment
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No:

Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature:



Title: TREASURER
Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell	TITLE President
SIGNATURE [Signature]	DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining
amended well
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING
original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENE	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENE	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENE	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA	-
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA	-
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA	-
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA	140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA	-
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA	-
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE	-
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal	-
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal	-
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal	-
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal	150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal	-
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE	-
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE	-
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal	-
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE	-
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal	-
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE	-
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE	160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE	-
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE	-
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE	-
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE	-
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA	165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA	-
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA	-
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE	-
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal	-
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal	-

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6408
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: DEEP CREEK TRIBAL 15-8-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0659 FSL 1985 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 08 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047517340000
5. FIELD and POOL or WILDCAT: LELAND BENCH		6. COUNTY: UINTAH
7. STATE: UTAH		8. STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/16/2014	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy US Corp respectfully requests permission to recomplete Deep Creek Tribal 15-8-4-2E. Please see attached perf and frac design. Following recomplection operations, no bridge plug or anything else will be present in wellbore. Recomplection is scheduled for July 16th, 2014. Thank you.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining July 02, 2014 Date: _____ By: <u>Dark Quist</u> </div>		
NAME (PLEASE PRINT) Emily Kate DeGrasse	PHONE NUMBER 720 880-3644	TITLE Regulatory & Government Affairs Analyst
SIGNATURE N/A	DATE 7/1/2014	

Well Name: Deep Creek Tribal 15-8-4-2E						Date: 6/23/2014			
Location: Section 15, T4S, R2E									
Casing:		ID:	Drift:	Burst:					
5-1/2", 17#, E-80, LTC		4.892"	4.767"	7,740 psi					
Tubing:		ID:	Tensile:	Burst:					
2-7/8", 6.4#, N-80, EUE		2.441"	144,960 lbs.	10,570 psi					
Volumes:									
Casing:		Tubing:		Csg/Tbg Annulus:					
0.0232 bbl/ft		0.00579 bbl/ft		0.0152 bbl/ft					
Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Comments	Volume	Plug Depth
Stage 1	L. Castle Peak	6914	6,915'	1'	3		45 BPM	6,892	
Stage 1	L. Castle Peak	6922	6,923'	1'	3		159' of Interval		
Stage 1	L. Castle Peak	6932	6,933'	1'	3		23' of Net Pay		
Stage 1	L. Castle Peak	6940	6,941'	1'	3				
Stage 1	L. Castle Peak	6952	6,953'	1'	3				
Stage 1	Black Shale	7047	7,049'	2'	6				
Stage 1	Black Shale	7056	7,057'	1'	3				
Stage 1	Black Shale	7064	7,065'	1'	3				
Stage 1	Black Shale	7072	7,073'	1'	3	30			7,110'
Stage 2	3 Point	6341	6,342'	1'	3		45 BPM	6,414	
Stage 2	3 Point	6348	6,349'	1'	3		241' of Interval		
Stage 2	3 Point	6387	6,388'	1'	3		40' of Net Pay		
Stage 2	3 Point	6395	6,396'	1'	3				
Stage 2	Black Shale	6433	6,434'	1'	3				
Stage 2	Black Shale	6442	6,443'	1'	3				
Stage 2	Black Shale	6465	6,466'	1'	3				
Stage 2	Black Shale	6525	6,526'	1'	3				
Stage 2	Black Shale	6553	6,554'	1'	3				
Stage 2	Black Shale	6581	6,582'	1'	3	30			6,630'
Stage 3	Green 4	5611	5,612'	1'	3		20 BPM	5,511	
Stage 3	Green 4	5620	5,621'	1'	3		45' of Interval		
Stage 3	Green 3	5637	5,638'	1'	3		13' of Net Pay		

8
10
8
12
96
8
8
8
8
-731
7
39
8
38
9
23
60
28
28
-970
9
17

Stage 1 (L. Castle Peak/ Uteland Butte)

Fluid	Sand	Pad	Sand Average	Net Pay
39,300	69000	15%	1.76	23

	Fluid	Sand	% Sand	
Pad	5950			
0.5	13800	6900	10%	2.1
1	3450	3450	5%	2.2
2	6900	13800	20%	2.3
4	5175	20700	30%	2.3
6	4025	24150	35%	2.2
	39300	69000	100%	

Stage 2 (3 Point / Black Shale)

Fluid	Sand	Pad	Sand Average	Net Pay
68,300	120000	15%	1.76	40

	Fluid	Sand	% Sand	
Pad	10300			
0.5	24000	12000	10%	2.1
1	6000	6000	5%	2.2
2	12000	24000	20%	2.3
4	9000	36000	30%	2.3
6	7000	42000	35%	1.4
	68300	120000	100%	

Stage 3 (Green 4 / Green 3)

Fluid	Sand	Pad	Sand Average	Net Pay
22,250	39000	15%	1.75	13

	Fluid	Sand	% Sand	
Pad	3400			
0.5	7800	3900	10%	2.1
1	1950	1950	5%	2.2
2	3900	7800	20%	2.3
4	2925	11700	30%	2.3
6	2275	13650	35%	2.1
	22250	39000	100%	

Total Fluid	129,850 gals	
	3,091.67 bbls	8.36 400 Bbl Tanks
Total Sand	228,000 lbs	
Slickwater	65250 gals	4.4 400 Bbl Tanks
Gelled fluid	64600 gals	4.4 400 Bbl Tanks
Acid tanks	1,500 gals	
	35.71 bbls	0.10 400 Bbl Lined Acid Tar

RECEIVED: Jul. 01, 2014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NUMBER:			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. UNIT or CA AGREEMENT NAME			
b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. WELL NAME and NUMBER:			
2. NAME OF OPERATOR:						9. API NUMBER:			
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____					PHONE NUMBER:	10 FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH:						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			
						12. COUNTY		13. STATE UTAH	
14. DATE SPUDDED:		15. DATE T.D. REACHED:		16. DATE COMPLETED: ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL):			
18. TOTAL DEPTH: MD _____ TVD _____		19. PLUG BACK T.D.: MD _____ TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)					23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy)				
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND TYPE OF MATERIAL							
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS				<input type="checkbox"/> GEOLOGIC REPORT		<input type="checkbox"/> DST REPORT		<input type="checkbox"/> DIRECTIONAL SURVEY	
<input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> CORE ANALYSIS		<input type="checkbox"/> OTHER: _____			

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

